

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-Q

Quarterly Report Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934
For the quarterly period ended September 30, 2012

OR

Transition Report Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934
For the transition period from _____ to _____

Commission File Number 001-03492

HALLIBURTON COMPANY

(a Delaware corporation)
75-2677995

**3000 North Sam Houston Parkway East
Houston, Texas 77032
(Address of Principal Executive Offices)**

Telephone Number – Area Code (281) 871-2699

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§ 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer,” and “smaller reporting company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

As of October 19, 2012, 927,986,840 shares of Halliburton Company common stock, \$2.50 par value per share, were outstanding.

HALLIBURTON COMPANY

Index

	<u>Page No.</u>	
PART I.	FINANCIAL INFORMATION	<u>1</u>
Item 1.	Financial Statements	1
	- Condensed Consolidated Statements of Operations	1
	- Condensed Consolidated Statements of Comprehensive Income	2
	- Condensed Consolidated Balance Sheets	3
	- Condensed Consolidated Statements of Cash Flows	4
	- Notes to Condensed Consolidated Financial Statements	5
Item 2.	Management's Discussion and Analysis of Financial Condition and Results of Operations	22
Item 3.	Quantitative and Qualitative Disclosures About Market Risk	35
Item 4.	Controls and Procedures	35
PART II.	OTHER INFORMATION	36
Item 1.	Legal Proceedings	36
Item 1(a).	Risk Factors	48
Item 2.	Unregistered Sales of Equity Securities and Use of Proceeds	52
Item 3.	Defaults Upon Senior Securities	52
Item 4.	Mine Safety Disclosures	52
Item 5.	Other Information	52
Item 6.	Exhibits	53
SIGNATURES		54

PART I. FINANCIAL INFORMATION
Item 1. Financial Statements

HALLIBURTON COMPANY
Condensed Consolidated Statements of Operations
(Unaudited)

<i>Millions of dollars and shares except per share data</i>	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
Revenue:				
Services	\$ 5,521	\$ 5,246	\$ 16,615	\$ 14,164
Product sales	1,590	1,302	4,598	3,601
Total revenue	7,111	6,548	21,213	17,765
Operating costs and expenses:				
Cost of services	4,751	4,030	13,922	11,117
Cost of sales	1,339	1,107	3,911	3,127
General and administrative	67	79	202	214
Total operating costs and expenses	6,157	5,216	18,035	14,458
Operating income	954	1,332	3,178	3,307
Interest expense, net of interest income of \$1, \$1, \$5, and \$4	(71)	(62)	(225)	(194)
Other, net	(6)	(9)	(30)	(18)
Income from continuing operations before income taxes	877	1,261	2,923	3,095
Provision for income taxes	(267)	(411)	(928)	(992)
Income from continuing operations	610	850	1,995	2,103
Loss from discontinued operations, net of income tax (provision) benefit of \$1, \$(19), \$2, and \$(18)	(6)	(165)	(22)	(166)
Net income	\$ 604	\$ 685	\$ 1,973	\$ 1,937
Noncontrolling interest in net income of subsidiaries	(2)	(2)	(7)	(4)
Net income attributable to company	\$ 602	\$ 683	\$ 1,966	\$ 1,933
Amounts attributable to company shareholders:				
Income from continuing operations	\$ 608	\$ 848	\$ 1,988	\$ 2,099
Loss from discontinued operations, net	(6)	(165)	(22)	(166)
Net income attributable to company	\$ 602	\$ 683	\$ 1,966	\$ 1,933
Basic income per share attributable to company shareholders:				
Income from continuing operations	\$ 0.66	\$ 0.92	\$ 2.15	\$ 2.29
Loss from discontinued operations, net	(0.01)	(0.18)	(0.02)	(0.18)
Net income per share	\$ 0.65	\$ 0.74	\$ 2.13	\$ 2.11
Diluted income per share attributable to company shareholders:				
Income from continuing operations	\$ 0.65	\$ 0.92	\$ 2.14	\$ 2.28
Loss from discontinued operations, net	—	(0.18)	(0.02)	(0.18)
Net income per share	\$ 0.65	\$ 0.74	\$ 2.12	\$ 2.10
Cash dividends per share	\$ 0.09	\$ 0.09	\$ 0.27	\$ 0.27
Basic weighted average common shares outstanding	928	920	925	917
Diluted weighted average common shares outstanding	930	925	927	922

See notes to condensed consolidated financial statements.

HALLIBURTON COMPANY
Condensed Consolidated Statements of Comprehensive Income
(Unaudited)

<i>Millions of dollars</i>	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
Net income	\$ 604	\$ 685	\$ 1,973	\$ 1,937
Other comprehensive income, net of income taxes:				
Defined benefit and other postretirement plans adjustments	\$ 1	\$ 1	\$ 15	\$ —
Other	(2)	(4)	(4)	—
Other comprehensive income (loss), net of income taxes	(1)	(3)	11	—
Comprehensive income	\$ 603	\$ 682	\$ 1,984	\$ 1,937
Comprehensive loss attributable to noncontrolling interest	(2)	(2)	(7)	(4)
Comprehensive income attributable to company shareholders	\$ 601	\$ 680	\$ 1,977	\$ 1,933

See notes to condensed consolidated financial statements.

HALLIBURTON COMPANY
Condensed Consolidated Balance Sheets

	September 30, 2012	December 31, 2011
<i>Millions of dollars and shares except per share data</i>		
(Unaudited)		
Assets		
Current assets:		
Cash and equivalents	\$ 2,032	\$ 2,698
Receivables (less allowance for bad debts of \$121 and \$137)	5,870	5,084
Inventories	3,539	2,570
Other current assets	1,325	1,225
Total current assets	12,766	11,577
Property, plant, and equipment, net of accumulated depreciation of \$7,727 and \$7,096	9,678	8,492
Goodwill	2,075	1,776
Other assets	1,793	1,832
Total assets	\$ 26,312	\$ 23,677
Liabilities and Shareholders' Equity		
Current liabilities:		
Accounts payable	\$ 2,136	\$ 1,826
Accrued employee compensation and benefits	827	862
Other current liabilities	1,635	1,433
Total current liabilities	4,598	4,121
Long-term debt	4,820	4,820
Employee compensation and benefits	524	534
Other liabilities	1,179	986
Total liabilities	11,121	10,461
Shareholders' equity:		
Common shares, par value \$2.50 per share - authorized 2,000 shares, issued 1,073 shares	2,682	2,683
Paid-in capital in excess of par value	455	455
Accumulated other comprehensive loss	(262)	(273)
Retained earnings	16,596	14,880
Treasury stock, at cost - 145 and 152 shares	(4,303)	(4,547)
Company shareholders' equity	15,168	13,198
Noncontrolling interest in consolidated subsidiaries	23	18
Total shareholders' equity	15,191	13,216
Total liabilities and shareholders' equity	\$ 26,312	\$ 23,677

See notes to condensed consolidated financial statements.

HALLIBURTON COMPANY
Condensed Consolidated Statements of Cash Flows
(Unaudited)

<i>Millions of dollars</i>	Nine Months Ended September 30	
	2012	2011
Cash flows from operating activities:		
Net income	\$ 1,973	\$ 1,937
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation, depletion, and amortization	1,197	991
Loss contingency for Macondo well incident	300	—
Loss from discontinued operations, net	22	166
Other changes:		
Inventories	(968)	(468)
Receivables	(776)	(988)
Accounts payable	297	598
Other	(132)	130
Total cash flows from operating activities	1,913	2,366
Cash flows from investing activities:		
Capital expenditures	(2,519)	(2,164)
Sales of investment securities	250	751
Purchases of investment securities	(171)	(501)
Other investing activities	(18)	36
Total cash flows from investing activities	(2,458)	(1,878)
Cash flows from financing activities:		
Dividends to shareholders	(250)	(247)
Other financing activities	132	159
Total cash flows from financing activities	(118)	(88)
Effect of exchange rate changes on cash	(3)	(23)
Increase (decrease) in cash and equivalents	(666)	377
Cash and equivalents at beginning of period	2,698	1,398
Cash and equivalents at end of period	\$ 2,032	\$ 1,775
Supplemental disclosure of cash flow information:		
Cash payments during the period for:		
Interest	\$ 269	\$ 260
Income taxes	\$ 1,032	\$ 871

See notes to condensed consolidated financial statements.

HALLIBURTON COMPANY
Notes to Condensed Consolidated Financial Statements
(Unaudited)

Note 1. Basis of Presentation

The accompanying unaudited condensed consolidated financial statements were prepared using generally accepted accounting principles for interim financial information and the instructions to Form 10-Q and Regulation S-X. Accordingly, these financial statements do not include all information or notes required by generally accepted accounting principles for annual financial statements and should be read together with our 2011 Annual Report on Form 10-K.

Our accounting policies are in accordance with United States generally accepted accounting principles. The preparation of financial statements in conformity with these accounting principles requires us to make estimates and assumptions that affect:

- the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements; and
- the reported amounts of revenue and expenses during the reporting period.

Ultimate results could differ from our estimates.

In our opinion, the condensed consolidated financial statements included herein contain all adjustments necessary to present fairly our financial position as of September 30, 2012, the results of our operations for the three and nine months ended September 30, 2012 and 2011, and our cash flows for the nine months ended September 30, 2012 and 2011. Such adjustments are of a normal recurring nature. In addition, certain reclassifications of prior period balances have been made to conform to 2012 classifications. The results of operations for the three and nine months ended September 30, 2012 may not be indicative of results for the full year.

Note 2. Business Segment and Geographic Information

We operate under two divisions, which form the basis for the two operating segments we report: the Completion and Production segment and the Drilling and Evaluation segment.

The following table presents information on our business segments. "Corporate and other" includes expenses related to support functions and corporate executives. Also included are certain gains and losses not attributable to a particular business segment, such as the \$300 million loss contingency related to the Macondo well incident recorded in "Corporate and other" during the first quarter of 2012.

Intersegment revenue was immaterial. Our equity in earnings and losses of unconsolidated affiliates that are accounted for by the equity method of accounting are included in revenue and operating income of the applicable segment.

<i>Millions of dollars</i>	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
Revenue:				
Completion and Production	\$ 4,293	\$ 4,025	\$ 13,043	\$ 10,815
Drilling and Evaluation	2,818	2,523	8,170	6,950
Total revenue	\$ 7,111	\$ 6,548	\$ 21,213	\$ 17,765
Operating income:				
Completion and Production	\$ 591	\$ 1,068	\$ 2,541	\$ 2,646
Drilling and Evaluation	430	369	1,191	923
Total operations	1,021	1,437	3,732	3,569
Corporate and other	(67)	(105)	(554)	(262)
Total operating income	\$ 954	\$ 1,332	\$ 3,178	\$ 3,307
Interest expense, net of interest income	(71)	(62)	(225)	(194)
Other, net	(6)	(9)	(30)	(18)
Income from continuing operations before income taxes	\$ 877	\$ 1,261	\$ 2,923	\$ 3,095

Receivables

As of September 30, 2012, 40% of our gross trade receivables were from customers in the United States. As of December 31, 2011, 45% of our gross trade receivables were from customers in the United States.

Note 3. Inventories

Inventories are stated at the lower of cost or market value. In the United States, we manufacture certain finished products and parts inventories for drill bits, completion products, bulk materials, and other tools that are recorded using the last-in, first-out method, which totaled \$165 million as of September 30, 2012 and \$160 million as of December 31, 2011. If the average cost method had been used, total inventories would have been \$40 million higher than reported as of September 30, 2012 and \$36 million higher than reported as of December 31, 2011. The cost of the remaining inventory was recorded on the average cost method. Inventories consisted of the following:

<i>Millions of dollars</i>	September 30, 2012	December 31, 2011
Finished products and parts	\$ 2,564	\$ 1,801
Raw materials and supplies	831	673
Work in process	144	96
Total	\$ 3,539	\$ 2,570

Finished products and parts are reported net of obsolescence reserves of \$113 million as of September 30, 2012 and \$108 million as of December 31, 2011.

Note 4. Shareholders' Equity

The following tables summarize our shareholders' equity activity.

<i>Millions of dollars</i>	Total shareholders' equity	Company shareholders' equity	Noncontrolling interest in consolidated subsidiaries
Balance at December 31, 2011	\$ 13,216	\$ 13,198	\$ 18
Transactions with shareholders	241	243	(2)
Comprehensive income	1,984	1,977	7
Payments of dividends to shareholders	(250)	(250)	—
Balance at September 30, 2012	\$ 15,191	\$ 15,168	\$ 23

<i>Millions of dollars</i>	Total shareholders' equity	Company shareholders' equity	Noncontrolling interest in consolidated subsidiaries
Balance at December 31, 2010	\$ 10,387	\$ 10,373	\$ 14
Transactions with shareholders	299	299	—
Comprehensive income	1,937	1,933	4
Payments of dividends to shareholders	(247)	(247)	—
Balance at September 30, 2011	\$ 12,376	\$ 12,358	\$ 18

The tax effects allocated to each component of other comprehensive income for the three and nine months ended September 30, 2012 and 2011 are not material.

Accumulated other comprehensive loss consisted of the following:

<i>Millions of dollars</i>	September 30, 2012	December 31, 2011
Defined benefit and other postretirement liability adjustments	\$ (193)	\$ (208)
Cumulative translation adjustments	(70)	(66)
Unrealized gains on investments	1	1
Total accumulated other comprehensive loss	\$ (262)	\$ (273)

Note 5. KBR Separation

During 2007, we completed the separation of KBR, Inc. (KBR) from us by exchanging KBR common stock owned by us for our common stock. In addition, we recorded a liability reflecting the estimated fair value of the indemnities provided to KBR as described below. Since the separation, we have recorded adjustments to reflect changes to our estimation of our remaining obligation. All such adjustments are recorded in “Loss from discontinued operations, net of income tax (provision) benefit.”

We entered into various agreements relating to the separation of KBR, including, among others, a Master Separation Agreement and a Tax Sharing Agreement. We agreed to provide indemnification in favor of KBR under the Master Separation Agreement for all out-of-pocket cash costs and expenses, or cash settlements or cash arbitration awards in lieu thereof, KBR may incur after the effective date of the Master Separation Agreement as a result of the replacement of the subsea flowline bolts installed in connection with the Barracuda-Caratinga project.

Amounts accrued relating to our remaining KBR liabilities are primarily included in “Other liabilities” on the condensed consolidated balance sheets and totaled \$219 million as of September 30, 2012 and \$201 million as of December 31, 2011. See Note 6 for further discussion of the Barracuda-Caratinga matter.

The Tax Sharing Agreement provides for the calculation and allocation of United States and certain other jurisdiction tax liabilities between us and KBR for the periods 2001 through the date of separation. The Tax Sharing Agreement is complex, and finalization of amounts owed between KBR and us under the Tax Sharing Agreement can occur only after income tax audits are completed by the taxing authorities and both parties have had time to analyze the results.

During the second quarter of 2012, we sent a notice as required by the Tax Sharing Agreement to KBR requesting the appointment of an arbitrator in accordance with the terms of the Tax Sharing Agreement. This request asked the arbitrator to find that KBR owes us \$256 million pursuant to the Tax Sharing Agreement. KBR denied that it owes us any amount and asserted instead that we owe KBR certain amounts under the Tax Sharing Agreement. KBR also asserted that they believe the Master Separation Agreement controls this matter and demanded arbitration under that agreement. On July 10, 2012, we filed suit in the District Court of Harris County, Texas, seeking to compel KBR to arbitrate this dispute in accordance with the provisions of the Tax Sharing Agreement, rather than the Master Separation Agreement. KBR filed a cross-motion seeking to compel arbitration under the Master Separation Agreement. In September 2012, the court denied our motion and granted KBR's motion to compel arbitration under the Master Separation Agreement. We have filed a notice of appeal, which is pending. No anticipated recovery amounts or liabilities related to this matter have been recognized in the condensed consolidated financial statements.

Note 6. Commitments and Contingencies***Macondo well incident***

Overview. The semisubmersible drilling rig, Deepwater Horizon, sank on April 22, 2010 after an explosion and fire onboard the rig that began on April 20, 2010. The Deepwater Horizon was owned by Transocean Ltd. and had been drilling the Macondo exploration well in Mississippi Canyon Block 252 in the Gulf of Mexico for the lease operator, BP Exploration & Production, Inc. (BP Exploration), an indirect wholly owned subsidiary of BP p.l.c. We performed a variety of services for BP Exploration, including cementing, mud logging, directional drilling, measurement-while-drilling, and rig data acquisition services. Crude oil flowing from the well site spread across thousands of square miles of the Gulf of Mexico and reached the United States Gulf Coast. Numerous attempts at estimating the volume of oil spilled have been made by various groups, and on August 2, 2010 the federal government published an estimate that approximately 4.9 million barrels of oil were discharged from the well. Efforts to contain the flow of hydrocarbons from the well were led by the United States government and by BP p.l.c., BP Exploration, and their affiliates (collectively, BP). The flow of hydrocarbons from the well ceased on July 15, 2010, and the well was permanently capped on September 19, 2010. There were eleven fatalities and a number of injuries as a result of the Macondo well incident.

We are currently unable to fully estimate the impact the Macondo well incident will have on us. The beginning of the multi-district litigation (MDL) trial referred to below has been delayed to January 2013 in connection with the pending settlement between BP and the Plaintiffs' Steering Committee (PSC) in the MDL. In addition, BP has settled litigation with several defendants in the MDL. We cannot predict the outcome of the many lawsuits and investigations relating to the Macondo well incident, including orders and rulings of the court that impact the MDL, whether the MDL will proceed to trial, the results of any such trial, the final settlement arrangement between BP and the PSC, the effect that settlement may have on claims against us, or whether we might settle with one or more of the parties to any lawsuit or investigation. At the request of the court, in late February 2012 we participated in a series of discussions with the Magistrate Judge in the MDL relating to whether the MDL could be settled. Although these discussions did not result in a settlement, we recorded a \$300 million liability during the first quarter of 2012 for an estimated loss contingency relating to the MDL. This loss contingency, which is included in "Other liabilities" on the condensed consolidated balance sheet as of September 30, 2012 and in "Cost of services" on the condensed consolidated statement of operations for the nine months ended September 30, 2012, represents a loss contingency that is probable and for which a reasonable estimate of a loss or range of loss can be made. Although we continue to believe that we have substantial legal arguments and defenses against any liability and that BP's indemnity obligation protects us, we cannot conclude that a probable loss associated with the MDL is zero. There are additional loss contingencies relating to the Macondo well incident that are reasonably possible but for which we cannot make a reasonable estimate. Given the numerous potential developments relating to the MDL and other lawsuits and investigations, which could occur at any time, we may adjust our estimated loss contingency in the future. Liabilities arising out of the Macondo well incident could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

Investigations and Regulatory Action. The United States Coast Guard, a component of the United States Department of Homeland Security, and the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) (formerly known as the Minerals Management Service (MMS) and which was replaced effective October 1, 2011 by two new, independent bureaus – the Bureau of Safety and Environmental Enforcement (BSEE) and the Bureau of Ocean Energy Management (BOEM)), a bureau of the United States Department of the Interior, shared jurisdiction over the investigation into the Macondo well incident and formed a joint investigation team that reviewed information and held hearings regarding the incident (Marine Board Investigation). We were named as one of the 16 parties-in-interest in the Marine Board Investigation. The Marine Board Investigation, as well as investigations of the incident that were conducted by The National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling (National Commission) and the National Academy of Sciences, have been completed, and reports issued as a result of those investigations are discussed below. In addition, the U.S. Chemical Safety and Hazard Investigation Board (Chemical Safety Board) is conducting an investigation to examine the root causes of the accidental release of hydrocarbons from the Macondo well, including an examination of key technical factors, the safety cultures involved, and the effectiveness of relevant laws, regulations, and industry standards.

DOJ Investigations and Actions. On June 1, 2010, the United States Attorney General announced that the Department of Justice (DOJ) was launching civil and criminal investigations into the Macondo well incident to closely examine the actions of those involved, and that the DOJ was working with attorneys general of states affected by the Macondo well incident. The DOJ announced that it was reviewing, among other traditional criminal statutes, possible violations of and liabilities under The Clean Water Act (CWA), The Oil Pollution Act of 1990 (OPA), The Migratory Bird Treaty Act of 1918 (MBTA), and the Endangered Species Act of 1973 (ESA). As part of its criminal investigation, the DOJ is examining certain aspects of our conduct after the incident, including with respect to record-keeping, record retention, post-incident testing and modeling and the retention thereof, securities filings, and public statements by us or our employees, to evaluate whether there has been any violation of federal law.

The CWA provides authority for civil and criminal penalties for discharges of oil into or upon navigable waters of the United States, adjoining shorelines, or in connection with the Outer Continental Shelf Lands Act (OCSLA) in quantities that are deemed harmful. A single discharge event may result in the assertion of numerous violations under the CWA. Criminal sanctions under the CWA can be assessed for negligent discharges (up to \$50,000 per day per violation), for knowing discharges (up to \$100,000 per day per violation), and for knowing endangerment (up to \$2 million per violation), and federal agencies could be precluded from contracting with a company that is criminally sanctioned under the CWA. Civil proceedings under the CWA can be commenced against an “owner, operator, or person in charge of any vessel, onshore facility, or offshore facility from which oil or a hazardous substance is discharged” in violation of the CWA. The civil penalties that can be imposed against responsible parties range from up to \$1,100 per barrel of oil discharged in the case of those found strictly liable to \$4,300 per barrel of oil discharged in the case of those found to have been grossly negligent.

The OPA establishes liability for discharges of oil from vessels, onshore facilities, and offshore facilities into or upon the navigable waters of the United States. Under the OPA, the “responsible party” for the discharging vessel or facility is liable for removal and response costs as well as for damages, including recovery costs to contain and remove discharged oil and damages for injury to natural resources and real or personal property, lost revenues, lost profits, and lost earning capacity. The cap on liability under the OPA is the full cost of removal of the discharged oil plus up to \$75 million for damages, except that the \$75 million cap does not apply in the event the damage was proximately caused by gross negligence or the violation of certain federal safety, construction or operating standards. The OPA defines the set of responsible parties differently depending on whether the source of the discharge is a vessel or an offshore facility. Liability for vessels is imposed on owners and operators; liability for offshore facilities is imposed on the holder of the permit or lessee of the area in which the facility is located.

The MBTA and the ESA provide penalties for injury and death to wildlife and bird species. The MBTA provides that violators are strictly liable and such violations are misdemeanor crimes subject to fines of up to \$15,000 per bird killed and imprisonment of up to six months. The ESA provides for civil penalties for knowing violations that can range up to \$25,000 per violation and, in the case of criminal penalties, up to \$50,000 per violation.

In addition, federal law provides for a variety of fines and penalties, the most significant of which is the Alternative Fines Act. In lieu of the express amount of the criminal fines that may be imposed under some of the statutes described above, the Alternative Fines Act provides for a fine in the amount of twice the gross economic loss suffered by third parties, which amount, although difficult to estimate, is significant.

On December 15, 2010, the DOJ filed a civil action seeking damages and injunctive relief against BP Exploration, Anadarko Petroleum Corporation and Anadarko E&P Company LP (together, Anadarko), which had an approximate 25% interest in the Macondo well, certain subsidiaries of Transocean Ltd., and others for violations of the CWA and the OPA. The DOJ’s complaint seeks an action declaring that the defendants are strictly liable under the CWA as a result of harmful discharges of oil into the Gulf of Mexico and upon United States shorelines as a result of the Macondo well incident. The complaint also seeks an action declaring that the defendants are strictly liable under the OPA for the discharge of oil that has resulted in, among other things, injury to, loss of, loss of use of, or destruction of natural resources and resource services in and around the Gulf of Mexico and the adjoining United States shorelines and resulting in removal costs and damages to the United States far exceeding \$75 million. BP Exploration has been designated, and has accepted the designation, as a responsible party for the pollution under the CWA and the OPA. Others have also been named as responsible parties, and all responsible parties may be held jointly and severally liable for any damages under the OPA. A responsible party may make a claim for contribution against any other responsible party or against third parties it alleges contributed to or caused the oil spill. In connection with the proceedings discussed below under “Litigation,” in April 2011 BP Exploration filed a claim against us for contribution with respect to liabilities incurred by BP Exploration under the OPA or another law and requested a judgment that the DOJ assert its claims for OPA financial liability directly against us. We filed a motion to dismiss BP Exploration’s claim, and that motion is pending.

We have not been named as a responsible party under the CWA or the OPA in the DOJ civil action, and we do not believe we are a responsible party under the CWA or the OPA. While we are not included in the DOJ’s civil complaint, there can be no assurance that the DOJ or other federal or state governmental authorities will not bring an action, whether civil or criminal, against us under the CWA, the OPA, and/or other statutes or regulations. In connection with the DOJ’s filing of the civil action, it announced that its criminal and civil investigations are continuing and that it will employ efforts to hold accountable those who are responsible for the incident.

A federal grand jury has been convened in Louisiana to investigate potential criminal conduct in connection with the Macondo well incident. We are cooperating fully with the DOJ’s criminal investigation. As of October 23, 2012, the DOJ has not commenced any criminal proceedings against us. We cannot predict the status or outcome of the DOJ’s criminal investigation or estimate the potential impact the investigation may have on us or our liability assessment, all of which may change as the investigation progresses. We have had and expect to continue to have discussions with the DOJ regarding the Macondo well incident and associated pre-incident and post-incident conduct.

Investigative Reports. On September 8, 2010, an incident investigation team assembled by BP issued the Deepwater Horizon Accident Investigation Report (BP Report). The BP Report outlined eight key findings of BP related to the possible causes of the Macondo well incident, including failures of cement barriers, failures of equipment provided by other service companies and the drilling contractor, and failures of judgment by BP and the drilling contractor. With respect to the BP Report's assessment that the cement barrier did not prevent hydrocarbons from entering the wellbore after cement placement, the BP Report concluded that, among other things, there were "weaknesses in cement design and testing." According to the BP Report, the BP incident investigation team did not review its analyses or conclusions with us or any other entity or governmental agency conducting a separate or independent investigation of the incident. In addition, the BP incident investigation team did not conduct any testing using our cementing products.

On June 22, 2011, Transocean released its internal investigation report on the causes of the Macondo well incident. Transocean's report, among other things, alleges deficiencies with our cementing services on the Deepwater Horizon. Like the BP Report, the Transocean incident investigation team did not review its analyses or conclusions with us and did not conduct any testing using our cementing products.

On January 11, 2011, the National Commission released "Deep Water -- The Gulf Oil Disaster and the Future of Offshore Drilling," its investigation report (Investigation Report) to the President of the United States regarding, among other things, the National Commission's conclusions of the causes of the Macondo well incident. According to the Investigation Report, the "immediate causes" of the incident were the result of a series of missteps, oversights, miscommunications and failures to appreciate risk by BP, Transocean, and us, although the National Commission acknowledged that there were still many things it did not know about the incident, such as the role of the blowout preventer. The National Commission also acknowledged that it may never know the extent to which each mistake or oversight caused the Macondo well incident, but concluded that the immediate cause was "a failure to contain hydrocarbon pressures in the well," and pointed to three things that could have contained those pressures: "the cement at the bottom of the well, the mud in the well and in the riser, and the blowout preventer." In addition, the Investigation Report stated that "primary cement failure was a direct cause of the blowout" and that cement testing performed by an independent laboratory "strongly suggests" that the foam cement slurry used on the Macondo well was unstable. The Investigation Report, however, acknowledges a fact widely accepted by the industry that cementing wells is a complex endeavor utilizing an inherently uncertain process in which failures are not uncommon and that, as a result, the industry utilizes the negative-pressure test and cement bond log test, among others, to identify cementing failures that require remediation before further work on a well is performed.

The Investigation Report also sets forth the National Commission's findings on certain missteps, oversights and other factors that may have caused, or contributed to the cause of, the incident, including BP's decision to use a long string casing instead of a liner casing, BP's decision to use only six centralizers, BP's failure to run a cement bond log, BP's reliance on the primary cement job as a barrier to a possible blowout, BP's and Transocean's failure to properly conduct and interpret a negative-pressure test, BP's temporary abandonment procedures, and the failure of the drilling crew and our surface data logging specialist to recognize that an unplanned influx of oil, gas, or fluid into the well (known as a "kick") was occurring. With respect to the National Commission's finding that our surface data logging specialist failed to recognize a kick, the Investigation Report acknowledged that there were simultaneous activities and other monitoring responsibilities that may have prevented the surface data logging specialist from recognizing a kick.

The Investigation Report also identified two general root causes of the Macondo well incident: systemic failures by industry management, which the National Commission labeled "the most significant failure at Macondo"; and failures in governmental and regulatory oversight. The National Commission cited examples of failures by industry management such as BP's lack of controls to adequately identify or address risks arising from changes to well design and procedures, the failure of BP's and our processes for cement testing, communication failures among BP, Transocean, and us, including with respect to the difficulty of our cement job, Transocean's failure to adequately communicate lessons from a recent near-blowout, and the lack of processes to adequately assess the risk of decisions in relation to the time and cost those decisions would save. With respect to failures of governmental and regulatory oversight, the National Commission concluded that applicable drilling regulations were inadequate, in part because of a lack of resources and political support of the MMS, and a lack of expertise and training of MMS personnel to enforce regulations that were in effect.

As a result of the factual and technical complexity of the Macondo well incident, the Chief Counsel of the National Commission issued a separate, more detailed report regarding the technical, managerial, and regulatory causes of the Macondo well incident in February 2011.

In March 2011, a third party retained by the BOEMRE to undertake a forensic examination and evaluation of the blowout preventer stack, its components and associated equipment, released a report detailing its findings. The forensic examination report found, among other things, that the blowout preventer stack failed primarily because the blind shear rams did not fully close and seal the well due to a portion of drill pipe that had become trapped between the blocks and the pipe being outside the cutting surface of the ram blades. The forensic examination report recommended further examination, investigation, and testing, which found that the redundant operating pods of the blowout preventer may not have timely activated the blind shear rams in the automatic mode function due to a depleted battery in one pod and a miswired solenoid in the other pod. We had no part in manufacturing or servicing the blowout preventer stack.

In September 2011, the BOEMRE released the final report of the Marine Board Investigation regarding the Macondo well incident (BOEMRE Report). A panel of investigators of the BOEMRE identified a number of causes of the Macondo well incident. According to the BOEMRE Report, “a central cause of the blowout was failure of a cement barrier in the production casing string.” The panel was unable to identify the precise reasons for the failure but concluded that it was likely due to: “(1) swapping of cement and drilling mud in the shoe track (the section of casing near the bottom of the well); (2) contamination of the shoe track cement; or (3) pumping the cement past the target location in the well, leaving the shoe track with little or no cement.” Generally, the panel concluded that the Macondo well incident was the result of, among other things, poor risk management, last-minute changes to drilling plans, failure to observe and respond to critical indicators, and inadequate well control response by the companies and individuals involved. In particular, the BOEMRE Report stated that BP made a series of decisions that complicated the cement job and may have contributed to the failure of the cement job, including the use of only one cement barrier, the location of the production casing, and the failure to follow industry-accepted recommendations.

The BOEMRE Report also stated, among other things, that BP failed to properly communicate well design and cementing decisions and risks to Transocean, that BP and Transocean failed to correctly interpret the negative-pressure test, and that we, BP, and Transocean failed to detect the influx of hydrocarbons into the well. According to the BOEMRE Report, the panel found evidence that we, among others, violated federal regulations relating to the failure to take measures to prevent the unauthorized release of hydrocarbons, the failure to take precautions to keep the well under control, and the failure to cement the well in a manner that would, among other things, prevent the release of fluids into the Gulf of Mexico. In October 2011, the BSEE issued a notification of Incidents of Noncompliance (INCs) to us for violating those regulations and a federal regulation relating to the failure to protect health, safety, property, and the environment as a result of a failure to perform operations in a safe and workmanlike manner. According to the BSEE’s notice, we did not ensure an adequate barrier to hydrocarbon flow after cementing the production casing and did not detect the influx of hydrocarbons until they were above the blowout preventer stack. We understand that the regulations in effect at the time of the alleged violations provide for fines of up to \$35,000 per day per violation. We have appealed the INCs to the Interior Board of Land Appeals (IBLA). In January 2012, the IBLA, in response to our and the BSEE’s joint request, suspended the appeal and ordered us and the BSEE to file notice within 15 days after the conclusion of the MDL and, within 60 days after the MDL court issues a final decision, to file a proposal for further action in the appeal. The BSEE has announced that the INCs will be reviewed for possible imposition of civil penalties once the appeal has ended. The BSEE has stated that this is the first time the Department of the Interior has issued INCs directly to a contractor that was not the well’s operator.

In December 2011, the National Academy of Sciences released a pre-publication copy of its report examining the causes of the Macondo well incident and identifying measures for preventing similar incidents in the future (NAS Report). The NAS Report noted that it does not attempt to assign responsibility to specific individuals or entities or determine the extent that the parties involved complied with applicable regulations.

According to the NAS Report, the flow of hydrocarbons that led to the blowout began when drilling mud was displaced by seawater during the temporary abandonment process, which was commenced by the drilling team despite a failure to demonstrate the integrity of the cement job after multiple negative pressure tests and after incorrectly deciding that a negative pressure test indicated that the cement barriers were effective. In addition, the NAS Report found, among other things, that: the approach chosen for well completion failed to provide adequate safety margins considering the reservoir formation; the loss of well control was not noted until more than 50 minutes after hydrocarbon flow from the formation had started; the blowout preventer was not designed or tested for the dynamic conditions that most likely existed at the time attempts were made to recapture well control; and the entities involved did not provide an effective systems safety approach commensurate with the risks of the Macondo well. According to the NAS Report, a number of key decisions related to the design, construction, and testing of the barriers critical to the temporary abandonment process were flawed.

The NAS Report also found, among other things, that the heavier “tail” cement slurry, intended for placement in the Macondo well shoe track, was “gravitationally unstable” on top of the lighter foam cement slurry and that the heavier tail cement slurry probably fell into or perhaps through the lighter foam cement slurry during pumping into the well, which would have left a tail slurry containing foam cement in the shoe track. The NAS Report also found, among other things, that foam cement that may have been inadvertently left in the shoe track likely would not have had the strength to resist crushing when experiencing the differential pressures exerted on the cement during the negative pressure test. In addition, the NAS Report found, among other things, that evidence available before the blowout indicated that the flapper valves in the float collar probably failed to seal, but the evidence was not acted upon and, due to BP’s choice of a long-string production casing and the lack of minimum circulation of the well prior to the cement job, the possibility of mud-filled channels or poor cement bonding existed.

The NAS Report also set forth the following observations, among others: (1) there were alternative completion techniques and operational processes available that could have safely prepared the well for temporary abandonment; (2) post-incident static tests on a foam cement slurry similar to the slurry pumped into the Macondo well were performed under laboratory conditions and exhibited the settling of cement and nitrogen breakout, although because the tests were not conducted at bottom hole conditions “it is impossible to say whether the foam was stable at the bottom of the well”; (3) the “cap” cement slurry was subject to contamination by the spacer or the drilling mud that was placed ahead of the cap cement slurry and, if the cap cement slurry was heavily contaminated, it would not reach the strength of uncontaminated cement; (4) the numerous companies involved and the division of technical expertise among those companies affected their ability to perform and maintain an integrated assessment of the margins of safety for the Macondo well; (5) the regulatory regime was ineffective in addressing the risks of the Macondo well; and (6) training of key personnel and decision makers in the industry and regulatory agencies has been inadequate relative to the risks and complexities of deepwater drilling.

The NAS Report recommended, among other things: that all primary cemented barriers to flow should be tested to verify quality, quantity, and location of cement; that the integrity of mechanical barriers should be verified by using the best available test procedures; that blowout preventer systems should be redesigned for the drilling environment to which they are being applied; and that operating companies should have ultimate responsibility and accountability for well integrity, well design, well construction, and the suitability of the rig and associated safety equipment.

In July 2012, the Chemical Safety Board released certain conclusions and preliminary findings that companies like Transocean and BP, trade associations, and United States regulators largely judged the safety of offshore facilities by focusing on personal injury and fatality data which overshadowed the use of leading indicators more focused on managing the potential for catastrophic incidents. The Chemical Safety Board has announced that its final report is expected to be completed in early 2013.

The Cementing Job and Reaction to Reports. We disagree with the BP Report, the National Commission, Transocean’s report, the BOEMRE Report, and the NAS Report regarding many of their findings and characterizations with respect to the cementing and surface data logging services, as applicable, on the Deepwater Horizon. We have provided information to the National Commission, its staff, and representatives of the joint investigation team for the Marine Board Investigation that we believe has been overlooked or selectively omitted from the Investigation Report and the BOEMRE Report, as applicable. We intend to continue to vigorously defend ourselves in any investigation relating to our involvement with the Macondo well that we believe inaccurately evaluates or depicts our services on the Deepwater Horizon.

The cement slurry on the Deepwater Horizon was designed and prepared pursuant to well condition data provided by BP. Regardless of whether alleged weaknesses in cement design and testing are or are not ultimately established, and regardless of whether the cement slurry was utilized in similar applications or was prepared consistent with industry standards, we believe that had BP and Transocean properly interpreted a negative-pressure test, this test would have revealed any problems with the cement. In addition, had BP designed the Macondo well to allow a full cement bond log test or if BP had conducted even a partial cement bond log test, the test likely would have revealed any problems with the cement. BP, however, elected not to conduct any cement bond log tests, and with Transocean misinterpreted the negative-pressure test, both of which could have resulted in remedial action, if appropriate, with respect to the cementing services.

At this time we cannot predict the impact of the Investigation Report, the BOEMRE Report, the NAS Report, or the conclusions of future reports of the Chemical Safety Board or others. We also cannot predict whether their investigations or any other report or investigation will have an influence on or result in us being named as a party in any action alleging liability or violation of a statute or regulation, whether federal or state and whether criminal or civil.

We intend to continue to cooperate fully with all hearings, investigations, and requests for information relating to the Macondo well incident. We cannot predict the outcome of, or the costs to be incurred in connection with, any of these hearings or investigations, and therefore we cannot predict the potential impact they may have on us.

Litigation. Since April 21, 2010, plaintiffs have been filing lawsuits relating to the Macondo well incident. Generally, those lawsuits allege either (1) damages arising from the oil spill pollution and contamination (*e.g.*, diminution of property value, lost tax revenue, lost business revenue, lost tourist dollars, inability to engage in recreational or commercial activities) or (2) wrongful death or personal injuries. We are named along with other unaffiliated defendants in more than 400 complaints, most of which are alleged class actions, involving pollution damage claims and at least seven personal injury lawsuits involving four decedents and at least 11 allegedly injured persons who were on the drilling rig at the time of the incident. At least six additional lawsuits naming us and others relate to alleged personal injuries sustained by those responding to the explosion and oil spill. Plaintiffs originally filed the lawsuits described above in federal and state courts throughout the United States. Except for certain lawsuits not yet consolidated, the Judicial Panel on Multi-District Litigation ordered all of the lawsuits against us consolidated in the MDL proceeding before Judge Carl Barbier in the United States Eastern District of Louisiana. The pollution complaints generally allege, among other things, negligence and gross negligence, property damages, taking of protected species, and potential economic losses as a result of environmental pollution and generally seek awards of unspecified economic, compensatory, and punitive damages, as well as injunctive relief. Plaintiffs in these pollution cases have brought suit under various legal provisions, including the OPA, the CWA, the MBTA, the ESA, the OCSLA, the Longshoremen and Harbor Workers Compensation Act, general maritime law, state common law, and various state environmental and products liability statutes.

Furthermore, the pollution complaints include suits brought against us by governmental entities, including the State of Alabama, the State of Louisiana, Plaquemines Parish, the City of Greenville, and three Mexican states. Complaints brought against us by at least seven other parishes in Louisiana were dismissed with prejudice, and the dismissal is being appealed by those parishes. The wrongful death and other personal injury complaints generally allege negligence and gross negligence and seek awards of compensatory damages, including unspecified economic damages and punitive damages. We have retained counsel and are investigating and evaluating the claims, the theories of recovery, damages asserted, and our respective defenses to all of these claims.

Judge Barbier is also presiding over a separate proceeding filed by Transocean under the Limitation of Liability Act (Limitation Action). In the Limitation Action, Transocean seeks to limit its liability for claims arising out of the Macondo well incident to the value of the rig and its freight. While the Limitation Action has been formally consolidated into the MDL, the court is nonetheless, in some respects, treating the Limitation Action as an associated but separate proceeding. In February 2011, Transocean tendered us, along with all other defendants, into the Limitation Action. As a result of the tender, we and all other defendants will be treated as direct defendants to the plaintiffs' claims as if the plaintiffs had sued each of us and the other defendants directly. In the Limitation Action, the judge intends to determine the allocation of liability among all defendants in the hundreds of lawsuits associated with the Macondo well incident, including those in the MDL proceeding that are pending in his court. Specifically, the judge will determine the liability, limitation, exoneration, and fault allocation with regard to all of the defendants in a trial, which is scheduled to occur in at least two phases beginning in January 2013. The initial two phases of this portion of the trial are scheduled to cover issues arising out of the conduct of various parties allegedly relevant to the loss of well control, the ensuing fire and explosion on and sinking of the Deepwater Horizon, the initiation of the release of hydrocarbons from the Macondo well, the actions relating to the attempts to control the flow of hydrocarbons from the well, and the quantification of hydrocarbons discharged from the well. Subsequent proceedings would be held to the extent triable issues remain unsolved by the first two phases of the trial, settlements, motion practice, or stipulation. We do not believe that a single apportionment of liability in the Limitation Action is properly applied, particularly with respect to gross negligence and punitive damages, to the hundreds of lawsuits pending in the MDL proceeding.

Damages for the cases tried in the MDL proceeding, including punitive damages, are expected to be tried following the portion of the trial described above. Under ordinary MDL procedures, such cases would, unless waived by the respective parties, be tried in the courts from which they were transferred into the MDL. It remains unclear, however, what impact the overlay of the Limitation Action will have on where these matters are tried. Document discovery and depositions among the parties to the MDL are ongoing. It is unclear how the judge will address the DOJ's civil action for alleged violations of the CWA and the OPA.

In April and May 2011, certain defendants in the proceedings described above filed numerous cross claims and third party claims against certain other defendants. BP Exploration and BP America Production Company filed claims against us seeking subrogation and contribution, including with respect to liabilities under the OPA, and direct damages, and alleging negligence, gross negligence, fraudulent conduct, and fraudulent concealment. Transocean filed claims against us seeking indemnification, and subrogation and contribution, including with respect to liabilities under the OPA and for the total loss of the Deepwater Horizon, and alleging comparative fault and breach of warranty of workmanlike performance. Anadarko filed claims against us seeking tort indemnity and contribution, and alleging negligence, gross negligence and willful misconduct, and MOEX Offshore 2007 LLC (MOEX), who had an approximate 10% interest in the Macondo well at the time of the incident, filed a claim against us alleging negligence. Cameron International Corporation (Cameron) (the manufacturer and designer of the blowout preventer), M-I Swaco (provider of drilling fluids and services, among other things), Weatherford U.S. L.P. and Weatherford International, Inc. (together, Weatherford) (providers of casing components, including float equipment and centralizers, and services), and Dril-Quip, Inc. (Dril-Quip) (provider of wellhead systems), each filed claims against us seeking indemnification and contribution, including with respect to liabilities under the OPA in the case of Cameron, and alleging negligence. Additional civil lawsuits may be filed against us. In addition to the claims against us, generally the defendants in the proceedings described above filed claims, including for liabilities under the OPA and other claims similar to those described above, against the other defendants described above. BP has since announced that it has settled those claims between it and each of MOEX, Weatherford, Anadarko, and Cameron. Also, BP and M-I Swaco have dismissed all claims between them.

In April 2011, we filed claims against BP Exploration, BP p.l.c. and BP America Production Company (BP Defendants), M-I Swaco, Cameron, Anadarko, MOEX, Weatherford, Dril-Quip, and numerous entities involved in the post-blowout remediation and response efforts, in each case seeking contribution and indemnification and alleging negligence. Our claims also alleged gross negligence and willful misconduct on the part of the BP Defendants, Anadarko, and Weatherford. We also filed claims against M-I Swaco and Weatherford for contractual indemnification, and against Cameron, Weatherford and Dril-Quip for strict products liability, although the court has since issued orders dismissing all claims asserted against Dril-Quip and Weatherford in the MDL and we have dismissed our contractual indemnification claim against M-I Swaco. We filed our answer to Transocean's Limitation petition denying Transocean's right to limit its liability, denying all claims and responsibility for the incident, seeking contribution and indemnification, and alleging negligence and gross negligence.

Judge Barbier has issued an order, among others, clarifying certain aspects of law applicable to the lawsuits pending in his court. The court ruled that: (1) general maritime law will apply and therefore dismissed all claims brought under state law causes of action; (2) general maritime law claims may be brought directly against defendants who are non-"responsible parties" under the OPA with the exception of pure economic loss claims by plaintiffs other than commercial fishermen; (3) all claims for damages, including pure economic loss claims, may be brought under the OPA directly against responsible parties; and (4) punitive damage claims can be brought against both responsible and non-responsible parties under general maritime law. As discussed above, with respect to the ruling that claims for damages may be brought under the OPA against responsible parties, we have not been named as a responsible party under the OPA, but BP Exploration has filed a claim against us for contribution with respect to liabilities incurred by BP Exploration under the OPA.

In September 2011, we filed claims in Harris County, Texas against the BP Defendants seeking damages, including lost profits and exemplary damages, and alleging negligence, grossly negligent misrepresentation, defamation, common law libel, slander, and business disparagement. Our claims allege that the BP Defendants knew or should have known about an additional hydrocarbon zone in the well that the BP Defendants failed to disclose to us prior to our designing the cement program for the Macondo well. The location of the hydrocarbon zones is critical information required prior to performing cementing services and is necessary to achieve desired cement placement. We believe that had the BP Defendants disclosed the hydrocarbon zone to us, we would not have proceeded with the cement program unless it was redesigned, which likely would have required a redesign of the production casing. In addition, we believe that the BP Defendants withheld this information from the BP Report and from the various investigations discussed above. In connection with the foregoing, we also moved to amend our claims against the BP Defendants in the MDL proceeding to include fraud. The BP Defendants have denied all of the allegations relating to the additional hydrocarbon zone and filed a motion to prevent us from adding our fraud claim in the MDL. In October 2011, our motion to add the fraud claim against the BP Defendants in the MDL proceeding was denied. The court's ruling does not, however, prevent us from using the underlying evidence in our pending claims against the BP Defendants.

In December 2011, BP filed a motion for sanctions against us alleging, among other things, that we destroyed evidence relating to post-incident testing of the foam cement slurry on the Deepwater Horizon and requesting adverse findings against us. A magistrate judge in the MDL proceeding denied BP's motion. BP appealed that ruling, and Judge Barbier affirmed the magistrate judge's decision.

In April 2012, BP announced that it had reached definitive settlement agreements with the PSC to resolve the substantial majority of eligible private economic loss and medical claims stemming from the Macondo well incident. The PSC acts on behalf of individuals and business plaintiffs in the MDL. BP has estimated that the cost of the pending settlement would be approximately \$7.8 billion, including payments to claimants who opt out of the settlement, administration costs, and plaintiffs' attorneys' fees and expenses, and has stated that it is possible the actual cost could be higher or lower. According to BP, the proposed settlement does not include claims against BP made by the DOJ or other federal agencies or by states and local governments. In addition, BP has stated that the proposed settlement provides that, to the extent permitted by law, BP will assign to the PSC certain of its claims, rights and recoveries against Transocean and us for damages not recoverable from BP. We do not believe that our contract with BP Exploration permits the assignment of certain claims to the PSC without our consent. In April and May, 2012, BP and the PSC filed two settlement agreements and amendments with the MDL court, one agreement addressing economic claims and one agreement addressing medical claims, as well as numerous supporting documents and motions requesting that the court approve, among other things, the certification of the classes for both settlements and a schedule for holding a fairness hearing and approving the settlements. In May 2012, the MDL court preliminarily and conditionally certified the classes for both settlements and preliminarily approved the proposed settlements. The MDL court has ordered the hearings on the certification of the classes and fairness of the settlements to begin on November 12, 2012, with the initial phase of the MDL trial to commence in January 2013. We have objected to the settlement on the grounds set forth above, among other reasons. We are unable to predict at this time the effect that the settlements may have on claims against us.

In October 2012, the MDL court issued an order dismissing three types of plaintiff claims: (1) claims by or on behalf of owners, lessors, and lessees of real property that allege to have suffered a reduction in the value of real property even though the property was not physically touched by oil and the property was not sold; (2) claims for economic losses based solely on consumers' decisions not to purchase fuel or goods from BP fuel stations and stores based on consumer animosity toward BP; and (3) claims by or on behalf of recreational fishermen, divers, beachgoers, boaters and others that allege damages such as loss of enjoyment of life from their inability to use portions of the Gulf of Mexico for recreational and amusement purposes. The MDL court also noted that we are not liable with respect to those claims under the OPA because we are not a "responsible party" under OPA.

We intend to vigorously defend any litigation, fines, and/or penalties relating to the Macondo well incident and to vigorously pursue any damages, remedies, or other rights available to us as a result of the Macondo well incident. We have incurred and expect to continue to incur significant legal fees and costs, some of which we expect to be covered by indemnity or insurance, as a result of the numerous investigations and lawsuits relating to the incident.

Macondo derivative case. In February 2011, a shareholder who had previously made a demand on our Board of Directors with respect to another derivative lawsuit filed a shareholder derivative lawsuit relating to the Macondo well incident. See "Shareholder derivative cases" below.

Indemnification and Insurance. Our contract with BP Exploration relating to the Macondo well generally provides for our indemnification by BP Exploration for certain potential claims and expenses relating to the Macondo well incident, including those resulting from pollution or contamination (other than claims by our employees, loss or damage to our property, and any pollution emanating directly from our equipment). Also, under our contract with BP Exploration, we have, among other things, generally agreed to indemnify BP Exploration and other contractors performing work on the well for claims for personal injury of our employees and subcontractors, as well as for damage to our property. In turn, we believe that BP Exploration was obligated to obtain agreement by other contractors performing work on the well to indemnify us for claims for personal injury of their employees or subcontractors, as well as for damages to their property. We have entered into separate indemnity agreements with Transocean and M-I Swaco, under which we have agreed to indemnify those parties for claims for personal injury of our employees and subcontractors and they have agreed to indemnify us for claims for personal injury of their employees and subcontractors.

In April 2011, we filed a lawsuit against BP Exploration in Harris County, Texas to enforce BP Exploration's contractual indemnity and alleging BP Exploration breached certain terms of the contractual indemnity provision. BP Exploration removed that lawsuit to federal court in the Southern District of Texas, Houston Division. We filed a motion to remand the case to Harris County, Texas, and the lawsuit was transferred to the MDL.

BP Exploration, in connection with filing its claims with respect to the MDL proceeding, asked that court to declare that it is not liable to us in contribution, indemnification, or otherwise with respect to liabilities arising from the Macondo well incident. Other defendants in the litigation discussed above have generally denied any obligation to contribute to any liabilities arising from the Macondo well incident.

In January 2012, the court in the MDL proceeding entered an order in response to our and BP's motions for summary judgment regarding certain indemnification matters. The court held that BP is required to indemnify us for third-party compensatory claims, or actual damages, that arise from pollution or contamination that did not originate from our property or equipment located above the surface of the land or water, even if we are found to be grossly negligent. The court did not express an opinion as to whether our conduct amounted to gross negligence, but we do not believe the performance of our services on the Deepwater Horizon constituted gross negligence. The court also held, however, that BP does not owe us indemnity for punitive damages or for civil penalties under the CWA, if any, and that fraud could void the indemnity on public policy grounds, although the court stated that it was mindful that mere failure to perform contractual obligations as promised does not constitute fraud. As discussed above, the DOJ is not seeking civil penalties from us under the CWA. The court in the MDL proceeding deferred ruling on whether our indemnification from BP covers penalties or fines under the OCSLA, whether our alleged breach of our contract with BP Exploration would invalidate the indemnity, and whether we committed an act that materially increased the risk to or prejudiced the rights of BP so as to invalidate the indemnity. We do not believe that we breached our contract with BP Exploration or committed an act that would otherwise invalidate the indemnity. The court's rulings will be subject to appeal at the appropriate time.

In responding to similar motions for summary judgment between Transocean and BP, the court also held that public policy would not bar Transocean's claim for indemnification of compensatory damages, even if Transocean was found to be grossly negligent. The court also held, among other things, that Transocean's contractual right to indemnity does not extend to punitive damages or civil penalties under the CWA.

The rulings in the MDL proceeding regarding the indemnities are based on maritime law and may not bind the determination of similar issues in lawsuits not comprising a part of the MDL proceedings. Accordingly it is possible that different conclusions with respect to indemnities will be reached by other courts.

Indemnification for criminal fines or penalties, if any, may not be available if a court were to find such indemnification unenforceable as against public policy. In addition, certain state laws, if deemed to apply, would not allow for enforcement of indemnification for gross negligence, and may not allow for enforcement of indemnification of persons who are found to be negligent with respect to personal injury claims.

In addition to the contractual indemnities discussed above, we have a general liability insurance program of \$600 million. Our insurance is designed to cover claims by businesses and individuals made against us in the event of property damage, injury or death and, among other things, claims relating to environmental damage, as well as legal fees incurred in defending against those claims. We have received and expect to continue to receive payments from our insurers with respect to covered legal fees incurred in connection with the Macondo well incident. Through September 2012, we have incurred legal fees and related expenses of approximately \$140 million that have been reimbursed under or that are expected to be covered by our insurance program. To the extent we incur any losses beyond those covered by indemnification, there can be no assurance that our insurance policies will cover all potential claims and expenses relating to the Macondo well incident. In addition, we may not be insured with respect to civil or criminal fines or penalties, if any, pursuant to the terms of our insurance policies. Insurance coverage can be the subject of uncertainties and, particularly in the event of large claims, potential disputes with insurance carriers, as well as other potential parties claiming insured status under our insurance policies.

BP's public filings indicate that BP has recognized in excess of \$40 billion in pre-tax charges, excluding offsets for settlement payments received from certain defendants in the proceedings described above under "Litigation," as a result of the Macondo well incident. BP's public filings also indicate that the amount of, among other things, certain natural resource damages with respect to certain OPA claims, some of which may be included in such charges, cannot be reliably estimated as of the dates of those filings.

Barracuda-Caratinga arbitration

We agreed to provide indemnification in favor of KBR under the Master Separation Agreement for all out-of-pocket cash costs and expenses (except for legal fees and other expenses of the arbitration so long as KBR controls and directs it), or cash settlements or cash arbitration awards, KBR may incur after November 20, 2006 as a result of the replacement of certain subsea flowline bolts installed in connection with the Barracuda-Caratinga project. At Petrobras' direction, KBR replaced certain bolts located on the subsea flowlines that failed through mid-November 2005, and KBR informed us that additional bolts have failed thereafter, which were replaced by Petrobras. These failed bolts were identified by Petrobras when it conducted inspections of the bolts. In March 2006, Petrobras commenced arbitration against KBR claiming \$220 million plus interest for the cost of monitoring and replacing the defective bolts and all related costs and expenses of the arbitration, including the cost of attorneys' fees. During the third quarter of 2011, the arbitration panel issued an award against KBR in the amount of \$201 million, which, along with accrued interest, is reflected as a liability in our condensed consolidated financial statements. Costs related to this matter are reflected as discontinued operations in our condensed consolidated financial statements. KBR filed a motion to vacate the arbitration award with the United States District Court for the Southern District of New York, and that motion is pending. See Note 5 for additional information regarding the KBR indemnification as well as an unrelated dispute with KBR related to the allocation of certain tax liabilities.

Securities and related litigation

In June 2002, a class action lawsuit was filed against us in federal court alleging violations of the federal securities laws after the Securities and Exchange Commission (SEC) initiated an investigation in connection with our change in accounting for revenue on long-term construction projects and related disclosures. In the weeks that followed, approximately twenty similar class actions were filed against us. Several of those lawsuits also named as defendants several of our present or former officers and directors. The class action cases were later consolidated, and the amended consolidated class action complaint, styled *Richard Moore, et al. v. Halliburton Company, et al.*, was filed and served upon us in April 2003. As a result of a substitution of lead plaintiffs, the case was styled *Archdiocese of Milwaukee Supporting Fund (AMSF) v. Halliburton Company, et al.* AMSF has changed its name to Erica P. John Fund, Inc. (the Fund). We settled with the SEC in the second quarter of 2004.

In June 2003, the lead plaintiffs filed a motion for leave to file a second amended consolidated complaint, which was granted by the court. In addition to restating the original accounting and disclosure claims, the second amended consolidated complaint included claims arising out of our 1998 acquisition of Dresser Industries, Inc., including that we failed to timely disclose the resulting asbestos liability exposure.

In April 2005, the court appointed new co-lead counsel and named the Fund the new lead plaintiff, directing that it file a third consolidated amended complaint and that we file our motion to dismiss. The court held oral arguments on that motion in August 2005. In March 2006, the court entered an order in which it granted the motion to dismiss with respect to claims arising prior to June 1999 and granted the motion with respect to certain other claims while permitting the Fund to re-plead some of those claims to correct deficiencies in its earlier complaint. In April 2006, the Fund filed its fourth amended consolidated complaint. We filed a motion to dismiss those portions of the complaint that had been re-pled. A hearing was held on that motion in July 2006, and in March 2007 the court ordered dismissal of the claims against all individual defendants other than our Chief Executive Officer (CEO). The court ordered that the case proceed against our CEO and us.

In September 2007, the Fund filed a motion for class certification, and our response was filed in November 2007. The district court held a hearing in March 2008, and issued an order November 3, 2008 denying the motion for class certification. The Fund appealed the district court's order to the Fifth Circuit Court of Appeals. The Fifth Circuit affirmed the district court's order denying class certification. On May 13, 2010, the Fund filed a writ of certiorari in the United States Supreme Court. In early January 2011, the Supreme Court granted the writ of certiorari and accepted the appeal. The Court heard oral arguments in April 2011 and issued its decision in June 2011, reversing the Fifth Circuit ruling that the Fund needed to prove loss causation in order to obtain class certification. The Court's ruling was limited to the Fifth Circuit's loss causation requirement, and the case was returned to the Fifth Circuit for further consideration of our other arguments for denying class certification. The Fifth Circuit returned the case to the district court, and in January 2012 the court issued an order certifying the class. We filed a Petition for Leave to Appeal with the Fifth Circuit, which was granted and the case is stayed at the district court pending this appeal. In spite of its age, the case is at an early stage, and we cannot predict the outcome or consequences thereof. As of September 30, 2012, we had not accrued any amounts related to this matter because we do not believe that a loss is probable. Further, an estimate of possible loss or range of loss related to this matter cannot be made. We intend to vigorously defend this case.

Shareholder derivative cases

In May 2009, two shareholder derivative lawsuits involving us and KBR were filed in Harris County, Texas, naming as defendants various current and retired Halliburton directors and officers and current KBR directors. These cases allege that the individual Halliburton defendants violated their fiduciary duties of good faith and loyalty, to our detriment and the detriment of our shareholders, by failing to properly exercise oversight responsibilities and establish adequate internal controls. The District Court consolidated the two cases, and the plaintiffs filed a consolidated petition against only current and former Halliburton directors and officers containing various allegations of wrongdoing including violations of the United States Foreign Corrupt Practices Act (FCPA), claimed KBR offenses while acting as a government contractor in Iraq, claimed KBR offenses and fraud under United States government contracts, Halliburton activity in Iran, and illegal kickbacks. Subsequently, a shareholder made a demand that the Board take remedial action respecting the FCPA claims in the pending lawsuit. Our Board of Directors designated a special committee of certain independent and disinterested directors to oversee the investigation of the allegations made in the lawsuits and shareholder demand. Upon receipt of the special committee's findings and recommendations, the independent and disinterested members of the Board determined that the shareholder claims were without merit and not otherwise in our best interest to pursue. The Board directed our counsel to report its determinations to the plaintiffs and demanding shareholder.

We agreed to settle the consolidated lawsuit, and the court has approved the settlement and dismissed the case. Pursuant to the settlement, we paid the plaintiffs' legal fees which were not material to our condensed consolidated financial statements, and we are in the process of implementing certain changes to our corporate governance policies.

In February 2011, the same shareholder who had made the demand on our Board of Directors in connection with one of the derivative lawsuits discussed above filed a shareholder derivative lawsuit in Harris County, Texas naming us as a nominal defendant and certain of our directors and officers as defendants. This case alleges that these defendants, among other things, breached fiduciary duties of good faith and loyalty by failing to properly exercise oversight responsibilities and establish adequate internal controls, including controls and procedures related to cement testing and the communication of test results, as they relate to the Macondo well incident. Our Board of Directors designated a special committee of certain independent and disinterested directors to oversee the investigation of the allegations made in the lawsuit and shareholder demand. Upon receipt of the special committee's findings and recommendations, the independent and disinterested members of the Board determined that the shareholder claims were without merit and not otherwise in our best interest to pursue. The Board directed our counsel to report its determinations to the plaintiffs and demanding shareholder.

We agreed to settle this lawsuit, and the court has approved the settlement and dismissed the case. Pursuant to the settlement, we paid the plaintiffs' legal fees which were not material to our condensed consolidated financial statements, and we are in the process of implementing certain changes to our corporate governance and health, safety, and environmental policies.

Investigations

We are conducting internal investigations of certain areas of our operations in Angola and Iraq, focusing on compliance with certain company policies, including our Code of Business Conduct (COBC), and the FCPA and other applicable laws.

In December 2010, we received an anonymous e-mail alleging that certain current and former personnel violated our COBC and the FCPA, principally through the use of an Angolan vendor. The e-mail also alleges conflicts of interest, self-dealing, and the failure to act on alleged violations of our COBC and the FCPA. We contacted the DOJ to advise them that we were initiating an internal investigation.

Since the third quarter of 2011, we have been participating in meetings with the DOJ and the SEC to brief them on the status of our investigation and have been producing documents to them both voluntarily and as a result of SEC subpoenas to the company and certain of our current and former officers and employees.

During the second quarter of 2012, in connection with a meeting with the DOJ and the SEC regarding the above investigation, we advised the DOJ and the SEC that we were initiating unrelated, internal investigations into payments made to a third-party agent relating to certain customs matters in Angola and to third-party agents relating to certain customs and visa matters in Iraq.

We expect to continue to have discussions with the DOJ and the SEC regarding the Angola and Iraq matters described above and have indicated that we would further update them as our investigations progress. We have engaged outside counsel and independent forensic accountants to assist us with the investigations. We intend to continue to cooperate with the DOJ's and the SEC's inquiries and requests in these investigations. Because these investigations are ongoing, we cannot predict their outcome or the consequences thereof.

Environmental

We are subject to numerous environmental, legal, and regulatory requirements related to our operations worldwide. In the United States, these laws and regulations include, among others:

- the Comprehensive Environmental Response, Compensation, and Liability Act;
- the Resource Conservation and Recovery Act;
- the Clean Air Act;
- the Federal Water Pollution Control Act;
- the Toxic Substances Control Act; and
- the Oil Pollution Act of 1990.

In addition to the federal laws and regulations, states and other countries where we do business often have numerous environmental, legal, and regulatory requirements by which we must abide. We evaluate and address the environmental impact of our operations by assessing and remediating contaminated properties in order to avoid future liabilities and comply with environmental, legal, and regulatory requirements. Our Health, Safety and Environment group has several programs in place to maintain environmental leadership and to help prevent the occurrence of environmental contamination. On occasion, in addition to the matters relating to the Macondo well incident described above and the Duncan, Oklahoma matter described below, we are involved in other environmental litigation and claims, including the remediation of properties we own or have operated, as well as efforts to meet or correct compliance-related matters. We do not expect costs related to those remediation requirements to have a material adverse effect on our consolidated financial position or our results of operations. Excluding our loss contingency for the Macondo well incident, our accrued liabilities for environmental matters were \$72 million as of September 30, 2012 and \$81 million as of December 31, 2011. Because our estimated liability is typically within a range and our accrued liability may be the amount on the low end of that range, our actual liability could eventually be well in excess of the amount accrued. Our total liability related to environmental matters covers numerous properties.

Between approximately 1965 and 1991, one or more former Halliburton units performed work (as a contractor or subcontractor) for the U.S. Department of Defense cleaning solid fuel from missile motor casings at a semi-rural facility on the north side of Duncan, Oklahoma. In addition, from approximately November 1983 through December 1985, a discrete portion of the site was used to conduct a recycling project on stainless steel nuclear fuel rod racks from Omaha Public Power District's Fort Calhoun Station. We closed the site in coordination with the Oklahoma Department of Environmental Quality (DEQ) in the mid-1990s, but continued to monitor the groundwater at the DEQ's request. A principal component of the missile fuel was ammonium perchlorate, a salt that is highly soluble in water, which has been discovered in the soil and groundwater on our site and in certain residential water wells near our property. In August 2011, we entered into the DEQ's Voluntary Cleanup Program and executed a voluntary *Memorandum of Agreement and Consent Order for Site Characterization and Risk Based Remediation* with the DEQ relating to the remediation of this site.

Commencing in October 2011, a number of lawsuits were filed against us, including a putative class action case in federal court in the Western District of Oklahoma and other lawsuits filed in Oklahoma state courts. The lawsuits generally allege, among other things, that operations at our Duncan facility caused releases of pollutants, including ammonium perchlorate and, in the case of the federal lawsuit, nuclear or radioactive waste, into the groundwater, and that we knew about those releases and did not take corrective actions to address them. It is also alleged that the plaintiffs have suffered from certain health conditions, including hypothyroidism, a condition that has been associated with exposure to perchlorate at sufficiently high doses over time. These cases seek, among other things, damages, including punitive damages, and the establishment of a fund for future medical monitoring. The cases allege, among other things, strict liability, trespass, private nuisance, public nuisance, and negligence and, in the case of the federal lawsuit, violations of the U.S. Resource Conservation and Recovery Act (RCRA), resulting in personal injuries, property damage, and diminution of property value.

The lawsuits generally allege that the cleaning of the missile casings at the Duncan facility contaminated the surrounding soils and groundwater, including certain water wells used in a number of residential homes, through the migration of, among other things, ammonium perchlorate. The federal lawsuit also alleges that our processing of radioactive waste from a nuclear power plant over 25 years ago resulted in the release of "nuclear/radioactive" waste into the environment. In April 2012, the judge in the federal lawsuit dismissed the plaintiffs' RCRA claim. The other claims brought in that lawsuit remain pending.

To date, soil and groundwater sampling relating to the allegations discussed above has confirmed that the alleged nuclear or radioactive material is confined to the soil in a discrete area of the onsite operations and is not presently believed to be in the groundwater onsite or in any areas offsite. The radiological impacts from this discrete area are not believed to present any health risk for offsite exposure. With respect to ammonium perchlorate, we have made arrangements to supply affected residents with bottled drinking water and, if needed, with access to temporary public water supply lines, at no cost to the residents. We have worked with the City of Duncan and the DEQ to expedite expansion of the city water supply to the relevant areas at our expense.

The lawsuits described above are at an early stage, and additional lawsuits and proceedings may be brought against us. We cannot predict their outcome or the consequences thereof. As of September 30, 2012, we had accrued \$26 million related to our initial estimate of response efforts, third-party property damage, and remediation related to the Duncan, Oklahoma matter. We intend to vigorously defend the lawsuits and do not believe that these lawsuits will have a material adverse effect on our liquidity, consolidated results of operations, or consolidated financial condition.

Additionally, we have subsidiaries that have been named as potentially responsible parties along with other third parties for nine federal and state superfund sites for which we have established reserves. As of September 30, 2012, those nine sites accounted for approximately \$6 million of our \$72 million total environmental reserve. Despite attempts to resolve these superfund matters, the relevant regulatory agency may at any time bring suit against us for amounts in excess of the amount accrued. With respect to some superfund sites, we have been named a potentially responsible party by a regulatory agency; however, in each of those cases, we do not believe we have any material liability. We also could be subject to third-party claims with respect to environmental matters for which we have been named as a potentially responsible party.

Guarantee arrangements

In the normal course of business, we have agreements with financial institutions under which approximately \$1.9 billion of letters of credit, bank guarantees, or surety bonds were outstanding as of September 30, 2012, including \$273 million of surety bonds related to Venezuela. Some of the outstanding letters of credit have triggering events that would entitle a bank to require cash collateralization.

Note 7. Income per Share

Basic income per share is based on the weighted average number of common shares outstanding during the period. Diluted income per share includes additional common shares that would have been outstanding if potential common shares with a dilutive effect had been issued.

A reconciliation of the number of shares used for the basic and diluted income per share calculations is as follows:

<i>Millions of shares</i>	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
Basic weighted average common shares outstanding	928	920	925	917
Dilutive effect of employee stock plans	2	5	2	5
Diluted weighted average common shares outstanding	930	925	927	922

Excluded from the computation of diluted income per share are options to purchase seven million shares of common stock that were outstanding during both the three and nine months ended September 30, 2012 and four million and one million shares that were outstanding during the three and nine months ended September 30, 2011. These options were outstanding during these periods but were excluded because they were antidilutive, as the option exercise price was greater than the average market price of the common shares.

Note 8. Fair Value of Financial Instruments

The carrying amount of cash and equivalents, receivables, and accounts payable, as reflected in the condensed consolidated balance sheets, approximates fair value due to the short maturities of these instruments. We have no financial instruments measured at fair value using unobservable inputs.

The fair value of our long-term debt was \$6.5 billion as of September 30, 2012 and \$6.2 billion as of December 31, 2011, which differs from the carrying amount of \$4.8 billion as of both September 30, 2012 and December 31, 2011, on our condensed consolidated balance sheets. As of September 30, 2012 and December 31, 2011, \$3.8 billion and \$3.6 billion of the fair value of our long-term debt were calculated using quoted prices in active markets for identical liabilities (Level 1). As of September 30, 2012 and December 31, 2011, \$2.7 billion and \$2.6 billion of the fair value of our long-term debt were calculated using significant observable inputs for similar liabilities (Level 2).

We hold a series of interest rate swaps relating to two of our debt instruments with a total notional amount of \$1.0 billion at a weighted-average, LIBOR-based, floating rate of 3.4% as of September 30, 2012. We utilize interest rate swaps to effectively convert a portion of our fixed rate debt to floating rates. These interest rate swaps, which expire when the underlying debt matures, are designated as fair value hedges of the underlying debt and are determined to be highly effective. The fair value of our interest rate swaps is included in "Other assets" in our condensed consolidated balance sheets as of September 30, 2012 and December 31, 2011. The fair value of our interest rate swaps was determined using an income approach model with inputs, such as the notional amount, LIBOR rate spread, settlement terms, and counterparty credit risk, that are observable in the market or can be derived from or corroborated by observable data (Level 2). These derivative instruments are marked to market with gains and losses recognized currently in interest expense to offset the respective gains and losses recognized on changes in the fair value of the hedged debt. At September 30, 2012, we had fixed rate debt aggregating \$3.8 billion and variable rate debt aggregating \$1.0 billion, after taking into account the effects of the interest rate swaps. The fair value of our interest rate swaps was not material as of September 30, 2012.

Note 9. Accounting Standards Recently Adopted

In July 2012, the FASB issued an update to existing guidance on the impairment assessment of indefinite-lived intangibles. This update simplifies the impairment assessment of indefinite-lived intangibles by allowing companies to consider qualitative factors to determine whether it is more likely than not that the fair value of an indefinite-lived intangible asset is less than its carrying amount before performing the two step impairment review process. We have elected to early adopt this update to be effective for the interim reporting period beginning July 1, 2012. The adoption of this update did not have a material impact on our condensed consolidated financial statements.

On January 1, 2012, we adopted an update issued by the Financial Accounting Standards Board (FASB) to existing guidance on the presentation of comprehensive income. This update requires the presentation of the components of net income and other comprehensive income either in a single continuous statement or in two separate but consecutive statements. The requirement to present reclassification adjustments for items that are reclassified from other comprehensive income to net income on the face of the financial statement has been deferred by the FASB. Net income and other comprehensive income has been presented in two separate but consecutive statements for the current reporting period and prior comparative period in our condensed consolidated financial statements.

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

EXECUTIVE OVERVIEW

Organization

We are a leading provider of services and products to the energy industry. We serve the upstream oil and natural gas industry throughout the lifecycle of the reservoir, from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production through the life of the field. Activity levels within our operations are significantly impacted by spending on upstream exploration, development, and production programs by major, national, and independent oil and natural gas companies. We report our results under two segments, Completion and Production and Drilling and Evaluation:

- our Completion and Production segment delivers cementing, stimulation, intervention, pressure control, specialty chemicals, artificial lift, and completion services. The segment consists of Halliburton Production Enhancement, Cementing, Completion Tools, Boots & Coats, and Multi-Chem; and
- our Drilling and Evaluation segment provides field and reservoir modeling, drilling, evaluation, and precise wellbore placement solutions that enable customers to model, measure, and optimize their well construction activities. The segment consists of Halliburton Drill Bits and Services, Wireline and Perforating, Testing and Subsea, Baroid, Sperry Drilling, Landmark Software and Services, and Consulting and Project Management.

The business operations of our segments are organized around four primary geographic regions: North America, Latin America, Europe/Africa/CIS, and Middle East/Asia. We have significant manufacturing operations in various locations, including, but not limited to, the United States, Canada, the United Kingdom, Malaysia, Mexico, Brazil, and Singapore. With over 70,000 employees, we operate in approximately 80 countries around the world, and our corporate headquarters are in Houston, Texas and Dubai, United Arab Emirates.

Financial results

During the first nine months of 2012, we produced revenue of \$21.2 billion and operating income of \$3.2 billion, reflecting an operating margin of approximately 15%. Revenue increased \$3.4 billion, or 19%, from the first nine months of 2011, while operating income decreased \$129 million, or 4%. The increase in revenue was attributable to higher drilling activity in the oil and liquids-rich basins in North America, as well as increased activity in all our international regions, compared to the first nine months of 2011. The decrease in operating income in the first nine months of 2012 was primarily attributable to escalating costs associated with guar gum, a blending additive used in our hydraulic fracturing processes, decreasing activity in natural gas basins, and pricing pressure in certain basins in North America due to an over-supply of hydraulic fracturing equipment. The first nine months of 2012 results were negatively impacted by a \$300 million, pre-tax, loss contingency for the Macondo well incident included in Corporate and other expense along with a \$48 million, pre-tax, charge related to an earn-out adjustment due to significantly better than expected performance of a past acquisition which is reflected in our North America and Latin America Completion and Production segment results, partially offset by a \$20 million, pre-tax, gain recorded in Corporate and other expense related to the settlement of a patent infringement lawsuit. The first nine months of 2011 results were negatively impacted by a \$25 million, pre-tax, impairment charge on an asset held for sale in our Europe/Africa/CIS region, an \$11 million, pre-tax, charge for employee separation costs in the Eastern Hemisphere and a \$59 million, pre-tax, charge in Libya, primarily related to reserves for certain assets.

Business outlook

We continue to believe in the strength of the long-term fundamentals of our business. Energy demand is expected to increase in the long term driven by economic growth in developing countries despite current underlying downside risks in the industry, such as sluggish growth in developed countries and supply uncertainties associated with geopolitical tensions in the Middle East. Furthermore, development of new resources is expected to be more complex, resulting in increasing service intensity.

In North America, the industry is experiencing an activity shift from natural gas plays to oil and liquids-rich basins due to low natural gas prices resulting from continued strong natural gas production. We believe this shift will continue in the near term as operators optimize their budgets by focusing on basins with better economics. While oil and liquids-rich drilling has helped to offset the decline in natural gas drilling in the first nine months of 2012, we believe that some of our customers will curtail activity to operate within their budgetary constraints for the remainder of the year and will take significantly more holiday downtime in the fourth quarter. We anticipate near-term pricing pressure for our production enhancement services and currently intend to direct less capital toward the pressure pumping market in 2013.

Our Gulf of Mexico business has recovered to levels experienced before the Macondo incident due to an increase in the level of permit approvals for deepwater drilling. We remain optimistic about the increased expansion of activity in the Gulf of Mexico as our customers adapt to new regulations and new permit approvals are issued. In addition, more deepwater rigs are expected to arrive in the Gulf of Mexico over the remainder of this year and in 2013 which will provide us with further growth opportunities.

Outside of North America, revenue and operating income increased in the first nine months of 2012 compared to the first nine months of 2011. We expect to see gradual activity and pricing improvements in those international markets where we anticipate the addition of deepwater rigs and those in which we have made strategic investments in capital and technologies. We also believe that new international unconventional oil and natural gas projects may contribute to activity improvements into 2013.

We are continuing to execute several key initiatives in 2012. These initiatives include increasing manufacturing production in the Eastern Hemisphere and reinventing our service delivery platform to lower our delivery costs.

Our operating performance and business outlook are described in more detail in “Business Environment and Results of Operations.”

Financial markets, liquidity, and capital resources

The global financial markets continue to be somewhat volatile. While this has created additional risks for our business, we believe we have invested our cash balances conservatively and secured sufficient financing to help mitigate any near-term negative impact on our operations. For additional information, see “Liquidity and Capital Resources” and “Business Environment and Results of Operations.”

LIQUIDITY AND CAPITAL RESOURCES

We ended the third quarter of 2012 and the year ended December 31, 2011 with cash and equivalents of \$2.0 billion and \$2.7 billion. As of September 30, 2012, approximately \$395 million of the \$2.0 billion of cash and equivalents was held by our foreign subsidiaries that would be subject to tax if repatriated. If these funds are needed for our operations in the United States, we would be required to accrue and pay United States taxes to repatriate these funds. However, our intent is to permanently reinvest these funds outside of the United States and our current plans do not demonstrate a need to repatriate them to fund our United States operations. At September 30, 2012, we also held \$71 million in fixed income investments, which are reflected in "Other current assets" and "Other assets" in our condensed consolidated balance sheets. We held \$150 million of short-term, United States Treasury securities at December 31, 2011 included in "Other current assets" in our condensed consolidated balance sheets.

Significant sources of cash

Cash flows from operating activities contributed \$1.9 billion to cash in the first nine months of 2012.

During the first nine months of 2012, we sold approximately \$250 million of investment securities.

Significant uses of cash

Capital expenditures were \$2.5 billion in the first nine months of 2012, and were predominantly made in Halliburton Production Enhancement, Sperry Drilling, Cementing, and Wireline and Perforating. We have also invested additional working capital to support the growth of our business.

During the first nine months of 2012, inventories increased by \$969 million, primarily because we procured a large reserve of guar gum in the second quarter when market prices were relatively high. See further discussion in "Business Environment and Results of Operations - North America operations."

We paid \$250 million in dividends to our shareholders in the first nine months of 2012.

During the first nine months of 2012, we purchased \$171 million of investment securities.

Future uses of cash. Capital spending for 2012 is expected to range between \$3.4 billion and \$3.5 billion. The capital expenditures plan for 2012 is primarily directed toward Halliburton Production Enhancement, Cementing, Wireline and Perforating, and Sperry Drilling.

We are continuing to explore opportunities for acquisitions that will enhance or augment our current portfolio of services and products, including those with unique technologies or distribution networks in areas where we do not already have large operations.

Subject to Board of Directors approval, we expect to pay dividends of approximately \$80 million during the fourth quarter of 2012. We also have approximately \$1.7 billion remaining available under our share repurchase authorization, which may be used for open market share purchases.

Other factors affecting liquidity

Guarantee agreements. In the normal course of business, we have agreements with financial institutions under which an aggregate of approximately \$1.9 billion of letters of credit, bank guarantees, or surety bonds were outstanding as of September 30, 2012, including \$273 million of surety bonds related to Venezuela. See "Business Environment and Results of Operations - International operations" for further discussion related to Venezuela. Some of the outstanding letters of credit have triggering events that would entitle a bank to require cash collateralization.

Financial position in current market. As of September 30, 2012, we had \$2.0 billion of cash and equivalents, \$71 million in fixed income investments, and a total of \$2.0 billion of available committed bank credit under our revolving credit facility. Furthermore, we have no financial covenants or material adverse change provisions in our bank agreements, and our debt maturities extend over a long period of time. Although a portion of earnings from our foreign subsidiaries is reinvested outside the United States indefinitely, we do not consider this to have a significant impact on our liquidity. We currently believe that our capital expenditures, working capital investments, and dividends, if any, in 2012 can be fully funded through cash from operations.

As a result, we believe we have a reasonable amount of liquidity and, if necessary, additional financing flexibility given the current market environment to fund our potential contingent liabilities, if any. However, as discussed above in Note 6 to the condensed consolidated financial statements, there are numerous future developments that may arise as a result of the Macondo well incident that could have a material adverse effect on our liquidity.

Credit ratings. Credit ratings for our long-term debt remain A2 with Moody's Investors Service and A with Standard & Poor's. The credit ratings on our short-term debt remain P-1 with Moody's Investors Service and A-1 with Standard & Poor's.

Customer receivables. In line with industry practice, we bill our customers for our services in arrears and are, therefore, subject to our customers delaying or failing to pay our invoices. In weak economic environments, we may experience increased delays and failures to pay our invoices due to, among other reasons, a reduction in our customers' cash flow from operations and their access to the credit markets. For example, we continue to see delays in receiving payment on our receivables from one of our primary customers in Venezuela. If our customers delay in paying or fail to pay us a significant amount of our outstanding receivables, it could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

BUSINESS ENVIRONMENT AND RESULTS OF OPERATIONS

We operate in approximately 80 countries to provide a comprehensive range of discrete and integrated services and products to the energy industry. The majority of our consolidated revenue is derived from the sale of services and products to major, national, and independent oil and natural gas companies worldwide. We serve the upstream oil and natural gas industry throughout the lifecycle of the reservoir, from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production through the life of the field. Our two business segments are the Completion and Production segment and the Drilling and Evaluation segment. The industries we serve are highly competitive with many substantial competitors in each segment. In the first nine months of both 2012 and 2011, based upon the location of the services provided and products sold, 55% of our consolidated revenue was from the United States. No other country accounted for more than 10% of our revenue during these periods.

Operations in some countries may be adversely affected by unsettled political conditions, acts of terrorism, civil unrest, force majeure, war or other armed conflict, expropriation or other governmental actions, inflation, foreign currency exchange restrictions, and highly inflationary currencies. We believe the geographic diversification of our business activities reduces the risk that loss of operations in any one country, other than the United States, would be materially adverse to our consolidated results of operations.

Activity levels within our business segments are significantly impacted by spending on upstream exploration, development, and production programs by major, national, and independent oil and natural gas companies. Also impacting our activity is the status of the global economy, which impacts oil and natural gas consumption.

Some of the more significant measures of current and future spending levels of oil and natural gas companies are oil and natural gas prices, the world economy, the availability of credit, government regulation, and global stability, which together drive worldwide drilling activity. Our financial performance is significantly affected by oil and natural gas prices and worldwide rig activity, which are summarized in the following tables.

This table shows the average oil and natural gas prices for West Texas Intermediate (WTI), United Kingdom Brent crude oil, and Henry Hub natural gas:

	Three Months Ended		Year Ended
	September 30		December 31
Average Oil Prices (dollars per barrel)	2012	2011	2011
West Texas Intermediate	\$ 91.49	\$ 90.37	\$ 95.13
United Kingdom Brent	108.80	113.98	111.53
Average United States Natural Gas Prices (dollars per thousand cubic feet, or Mcf)			
Henry Hub	\$ 2.85	\$ 4.28	\$ 4.09

The quarterly and year-to-date average rig counts based on the weekly Baker Hughes Incorporated rig count information were as follows:

Land vs. Offshore	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
United States:				
Land	1,855	1,911	1,909	1,800
Offshore (incl. Gulf of Mexico)	50	34	46	30
Total	1,905	1,945	1,955	1,830
Canada:				
Land	324	442	362	404
Offshore	1	1	1	2
Total	325	443	363	406
International (excluding Canada):				
Land	966	859	923	856
Offshore	293	310	303	304
Total	1,259	1,169	1,226	1,160
Worldwide total	3,489	3,557	3,544	3,396
Land total	3,145	3,212	3,194	3,060
Offshore total	344	345	350	336

Oil vs. Natural Gas	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
United States (incl. Gulf of Mexico):				
Oil	1,419	1,048	1,351	935
Natural gas	486	897	604	895
Total	1,905	1,945	1,955	1,830
Canada:				
Oil	241	305	261	274
Natural gas	84	138	102	132
Total	325	443	363	406
International (excluding Canada):				
Oil	1,006	924	976	910
Natural gas	253	245	250	250
Total	1,259	1,169	1,226	1,160
Worldwide total	3,489	3,557	3,544	3,396
Oil total	2,666	2,277	2,588	2,119
Natural gas total	823	1,280	956	1,277

Drilling Type	Three Months Ended September 30		Nine Months Ended September 30	
	2012	2011	2012	2011
United States (incl. Gulf of Mexico):				
Horizontal	1,153	1,114	1,164	1,042
Vertical	531	590	567	557
Directional	221	241	224	231
Total	1,905	1,945	1,955	1,830

Our customers' cash flows, in most instances, depend upon the revenue they generate from the sale of oil and natural gas. Lower oil and natural gas prices usually translate into lower exploration and production budgets, while the opposite is true for higher oil and natural gas prices.

WTI oil spot prices fluctuated throughout 2011 between a low of approximately \$75 per barrel to a high of approximately \$113 per barrel. Brent oil spot prices fluctuated between a low of approximately \$94 per barrel to a high of approximately \$127 per barrel during this same period. During the first nine months of 2012, WTI and Brent oil spot prices averaged approximately \$96 and \$112 per barrel, consistent with prices experienced in the first nine months of 2011. Prices have remained somewhat volatile as geopolitical tension in the Middle East, global economic uncertainty surrounding the European debt crisis, and slower growth expectations in China and Brazil have impacted demand. The outlook for world petroleum demand for the remainder of 2012 remains mixed, with the International Energy Agency's September 2012 "Oil Market Report" continuing to forecast 2012 demand to increase approximately 1% over 2011 levels.

Natural gas prices in the United States have declined approximately 40% from the first nine months of 2011 due to the resiliency of natural gas production coupled with natural gas inventories above five-year historical levels. In response, our customers have curtailed natural gas drilling activity. The United States Energy Information Administration's October 2012 "Short Term Energy Outlook" forecast a continued shift in electricity generation from coal to natural gas, but we foresee significant price constraints in the near-term as natural gas competes as a fuel source in the power generation market.

In spite of this tempered outlook, we believe that, over the long term, hydrocarbon demand will generally increase. Increased demand, combined with the underlying trends of smaller and more complex reservoirs, high depletion rates, and the need for continual reserve replacement, should drive the long-term need for our services and products.

North America operations

Across the North America market, we have seen customers curtail spending and believe they will continue to decrease activity to operate within their stated budgets for the remainder of 2012. Depressed natural gas prices can impact our customers' drilling and production activities, particularly in North America. For the first nine months of 2012, the average natural gas directed rig count fell by 321 rigs, or 31%, from the first nine months of 2011, while the average oil directed rig count has increased by 403 rigs, or 33%, over the same period. The curtailment of natural gas activity along with the influx of stimulation equipment into the industry have resulted in overcapacity and pricing pressure for hydraulic fracturing services, which we expect to persist through early 2013. In addition, our higher priced guar inventory continues to negatively impact our margins for our Production Enhancement services, and we expect our guar cost to remain at similar high levels for the remainder of 2012 as we continue to work through our inventory. In Canada, the rebound in rig activity from spring break-up was significantly less than expected. We expect activity levels in Canada to remain subdued in the fourth quarter. In the long run, however, we believe the shift to unconventional oil, liquids-rich, and natural gas basins in North America will continue to drive increased service intensity and will require higher demand in fluid chemistry and other technologies required for these complex reservoirs which will have beneficial implications to our operations.

In May 2010, the United States Department of the Interior effectively suspended all offshore deepwater drilling projects in the United States Gulf of Mexico in response to the Macondo incident. The suspension was lifted in October 2010, but permits were not issued for an extended period of time, and we experienced a significant reduction in our Gulf of Mexico operations. In the first quarter of 2011, the issuance of drilling permits resumed and deepwater drilling activity in the Gulf of Mexico has currently reached levels experienced before the Macondo incident. In some cases, the timing of certain of our customers' projects was disrupted during the third quarter of 2012 due to Hurricane Issac. Over the long term, the continued growth in the Gulf of Mexico is dependent on, among other things, governmental approvals for permits, our customers' actions, and new deepwater rigs entering the market.

International operations

In the first nine months of 2012 the industry experienced steady volume increases, with average international rig count improving by 6% since the first nine months of 2011. These volume increases have led to meaningful absorption of equipment supply and we are now seeing opportunities for price improvements in select geographies. While activity increases may continue into 2013, we anticipate that they will remain steady as we believe that operator spending outlook will be impacted by ongoing macroeconomic concerns. We also believe that international unconventional oil and natural gas and deepwater projects will contribute to activity improvements over the long term, and we plan to leverage our extensive experience in North America to optimize these opportunities. Consistent with our long-term strategy to grow our operations outside of North America, we also expect to continue to invest in capital equipment for our international operations.

Venezuela. As of September 30, 2012, our total net investment in Venezuela was approximately \$300 million, including net monetary assets of \$77 million denominated in Bolívar Fuerte. In addition to these amounts, we have \$273 million of surety bond guarantees outstanding relating to our Venezuelan operations. Our operations in Venezuela will be impacted by future fluctuations in the value of the Bolívar Fuerte, including a potential devaluation. For additional information, see Part II, Item 1(a), "Risk Factors" in this Form 10-Q and Part I, Item 1(a) in our 2011 Annual Report on Form 10-K.

Initiatives

Following is a brief discussion of some of our recent and current initiatives:

- focusing on unconventional plays, mature fields, and deepwater markets by leveraging our broad technology offerings to provide value to our customers through integrated solutions and the ability to more efficiently drill and complete their wells;
- exploring opportunities for acquisitions that will enhance or augment our current portfolio of services and products, including those with unique technologies or distribution networks in areas where we do not already have large operations;
- making key investments in technology and capital to accelerate growth opportunities. To that end, we are continuing to push our technology and manufacturing development, as well as our supply chain, closer to our customers in the Eastern Hemisphere;
- improving working capital, and managing our balance sheet to maximize our financial flexibility. We are deploying a global project to improve service delivery that we expect to result in, among other things, additional investments in our systems and significant improvements to our current order-to-cash and purchase-to-pay processes;
- continuing to seek ways to be one of the most cost efficient service providers in the industry by using our scale and breadth of operations; and
- expanding our business with national oil companies.

RESULTS OF OPERATIONS IN 2012 COMPARED TO 2011**Three Months Ended September 30, 2012 Compared with Three Months Ended September 30, 2011**

REVENUE: <i>Millions of dollars</i>	Three Months Ended September 30		Favorable (Unfavorable)	Percentage Change
	2012	2011		
Completion and Production	\$ 4,293	\$ 4,025	\$ 268	7%
Drilling and Evaluation	2,818	2,523	295	12
Total revenue	\$ 7,111	\$ 6,548	\$ 563	9%

By geographic region:

Completion and Production:				
North America	\$ 2,978	\$ 2,950	\$ 28	1%
Latin America	373	297	76	26
Europe/Africa/CIS	523	433	90	21
Middle East/Asia	419	345	74	21
Total	4,293	4,025	268	7
Drilling and Evaluation:				
North America	965	926	39	4
Latin America	579	509	70	14
Europe/Africa/CIS	605	558	47	8
Middle East/Asia	669	530	139	26
Total	2,818	2,523	295	12
Total revenue by region:				
North America	3,943	3,876	67	2
Latin America	952	806	146	18
Europe/Africa/CIS	1,128	991	137	14
Middle East/Asia	1,088	875	213	24

OPERATING INCOME: <i>Millions of dollars</i>	Three Months Ended September 30		Favorable (Unfavorable)	Percentage Change
	2012	2011		
Completion and Production	\$ 591	\$ 1,068	\$ (477)	(45)%
Drilling and Evaluation	430	369	61	17
Corporate and other	(67)	(105)	38	(36)
Total operating income	\$ 954	\$ 1,332	\$ (378)	(28)%

By geographic region:

Completion and Production:				
North America	\$ 383	\$ 960	\$ (577)	(60)%
Latin America	40	43	(3)	(7)
Europe/Africa/CIS	88	15	73	487
Middle East/Asia	80	50	30	60
Total	591	1,068	(477)	(45)
Drilling and Evaluation:				
North America	174	175	(1)	(1)
Latin America	106	94	12	13
Europe/Africa/CIS	63	51	12	24
Middle East/Asia	87	49	38	78
Total	430	369	61	17
Total operating income by region (excluding Corporate and other):				
North America	557	1,135	(578)	(51)
Latin America	146	137	9	7
Europe/Africa/CIS	151	66	85	129
Middle East/Asia	167	99	68	69

The 9% increase in consolidated revenue in the third quarter of 2012 compared to the third quarter of 2011 was primarily attributable to increased activity in all three of our international regions, with Latin America and Middle East/Asia setting company revenue records for these regions. On a consolidated basis, nearly all product service lines experienced revenue growth from the third quarter of 2011. Revenue outside of North America was 45% of consolidated revenue in the third quarter of 2012 and 41% of consolidated revenue in the third quarter of 2011.

The 28% decrease in consolidated operating income during the third quarter of 2012 compared to the third quarter of 2011 was primarily due to pricing pressure and rising costs, particularly of guar, for production enhancement services in the United States land market. Operating income in the third quarter of 2012 was impacted by a \$48 million, pre-tax, charge related to an earn-out adjustment due to significantly better than expected performance of a past acquisition which is reflected in our North America and Latin America Completion and Production segment results. Additionally, a \$20 million, pre-tax, gain was recorded in Corporate and other expense related to the settlement of a patent infringement lawsuit. Operating income in the third quarter of 2011 was adversely impacted by a \$25 million, pre-tax, impairment charge on an asset held for sale in the Europe/Africa/CIS region.

Following is a discussion of our results of operations by reportable segment.

Completion and Production consolidated revenue increased 7% compared to the third quarter of 2011 due to strong revenue growth in our international regions. North America revenue was essentially flat compared to the third quarter of 2011, as pricing pressure for production enhancement services partially offset increased demand for completion tools and cementing services and additional revenues from the Multi-Chem and Artificial Lift acquisitions. Latin America revenue improved 26%, due to higher demand for production enhancement services in Mexico and increased activity in Venezuela. Europe/Africa/CIS revenue increased 21%, driven by strong demand for completion tools across the region and higher cementing and stimulation activity in Africa. Middle East/Asia revenue also improved 21%, primarily due to higher activity levels in Australia, Malaysia, and Oman, which more than offset lower completion tools sales in Indonesia. Revenue outside of North America was 31% of total segment revenue in the third quarter of 2012 and 27% of total segment revenue in the third quarter of 2011.

Completion and Production segment operating income decreased 45%, and North America operating income decreased 60% compared to the third quarter of 2011 due to price erosion and higher costs, particularly for guar, for production enhancement services in the United States land market. Also, in North America, the third quarter of 2012 results were impacted by a \$40 million, pre-tax, charge related to an earn-out adjustment due to significantly better than expected performance of a past acquisition. Latin America operating income declined 7% as improved profitability for production enhancement services in Mexico was more than offset by higher costs in Argentina and an \$8 million, pre-tax, charge related to the earn-out adjustment. Europe/Africa/CIS operating income improved by \$73 million partially due to higher activity levels in Nigeria, Russia, and Kazakhstan. The third quarter of 2011 results were impacted by a \$25 million, pre-tax, impairment charge on an asset held for sale in our Europe/Africa/CIS region. Middle East/Asia operating income increased 60% due to cost controls in Iraq, higher activity levels in Oman, and increased demand for production enhancement services in Australia.

Drilling and Evaluation revenue increased 12% compared to the third quarter of 2011, with revenue growth seen across all product service lines. North America revenue increased 4%, primarily due to higher drilling fluids demand in the United States Gulf of Mexico. Latin America revenue was up 14%, driven by higher activity in Mexico, Brazil, and Venezuela. Europe/Africa/CIS revenue increased 8% due to higher activity levels in the North Sea and sub-Saharan Africa, which more than offset lower activity in Algeria. Middle East/Asia revenue improved 26%, primarily due to increased activity levels in Iraq, Saudi Arabia, and Malaysia. Revenue outside of North America was 66% of total segment revenue in the third quarter of 2012 and 63% of total segment revenue in the third quarter of 2011.

Drilling and Evaluation operating income increased 17% compared to the third quarter of 2011, as profitability improved in all international regions. North America operating income was essentially flat, as increases in drill bit services were offset by increased costs in the United States land market. Latin America operating income improved 13%, driven by higher activity levels in Mexico and Venezuela, which more than offset lower activity levels in Argentina. Europe/Africa/CIS operating income increased 24% as a result of increased demand for drilling services in Angola and Tanzania, which more than offset lower fluids demand in Angola and Algeria. Middle East/Asia operating income improved 78%, driven by increased direct sales in China, higher drilling activity in Malaysia, and additional wireline work in Saudi Arabia.

Corporate and other expenses decreased \$38 million in the third quarter of 2012 compared to the third quarter of 2011, primarily due to a \$20 million, pre-tax, gain related to the settlement of a patent infringement lawsuit.

NONOPERATING ITEMS

Interest expense, net of interest income increased \$9 million in the third quarter of 2012 compared to the third quarter of 2011, primarily due to the issuance of \$1.0 billion senior notes in November 2011.

Loss from discontinued operations, net in the third quarter of 2011 included a \$163 million charge related to a ruling in an arbitration proceeding between Barracuda & Caratinga Leasing Company B.V. and our former subsidiary, KBR, whom we agreed to indemnify.

Nine Months Ended September 30, 2012 Compared with Nine Months Ended September 30, 2011

REVENUE: <i>Millions of dollars</i>	Nine Months Ended September 30		Favorable (Unfavorable)	Percentage Change
	2012	2011		
Completion and Production	\$ 13,043	\$ 10,815	\$ 2,228	21%
Drilling and Evaluation	8,170	6,950	1,220	18
Total revenue	\$ 21,213	\$ 17,765	\$ 3,448	19%

By geographic region:

Completion and Production:				
North America	\$ 9,327	\$ 7,759	\$ 1,568	20%
Latin America	1,019	805	214	27
Europe/Africa/CIS	1,530	1,249	281	22
Middle East/Asia	1,167	1,002	165	16
Total	13,043	10,815	2,228	21
Drilling and Evaluation:				
North America	2,924	2,544	380	15
Latin America	1,592	1,300	292	22
Europe/Africa/CIS	1,766	1,622	144	9
Middle East/Asia	1,888	1,484	404	27
Total	8,170	6,950	1,220	18
Total revenue by region:				
North America	12,251	10,303	1,948	19
Latin America	2,611	2,105	506	24
Europe/Africa/CIS	3,296	2,871	425	15
Middle East/Asia	3,055	2,486	569	23

OPERATING INCOME: <i>Millions of dollars</i>	Nine Months Ended September 30		Favorable (Unfavorable)	Percentage Change
	2012	2011		
Completion and Production	\$ 2,541	\$ 2,646	\$ (105)	(4)%
Drilling and Evaluation	1,191	923	268	29
Corporate and other	(554)	(262)	(292)	111
Total operating income	\$ 3,178	\$ 3,307	\$ (129)	(4)%

By geographic region:

Completion and Production:				
North America	\$ 1,945	\$ 2,401	\$ (456)	(19)%
Latin America	149	108	41	38
Europe/Africa/CIS	240	4	236	5,900
Middle East/Asia	207	133	74	56
Total	2,541	2,646	(105)	(4)
Drilling and Evaluation:				
North America	530	463	67	14
Latin America	257	186	71	38
Europe/Africa/CIS	167	126	41	33
Middle East/Asia	237	148	89	60
Total	1,191	923	268	29
Total operating income by region (excluding Corporate and other):				
North America	2,475	2,864	(389)	(14)
Latin America	406	294	112	38
Europe/Africa/CIS	407	130	277	213
Middle East/Asia	444	281	163	58

The 19% increase in consolidated revenue in the first nine months of 2012 compared to the first nine months of 2011 was a result of activity growth across all regions. Revenue outside North America was 42% of consolidated revenue in the first nine months of both 2012 and 2011.

The 4% decrease in consolidated operating income in the first nine months of 2012 compared to the first nine months of 2011 was primarily due to cost inflation for guar gum and pricing pressures for production enhancement services in North America. Operating income in the first nine months of 2012 was also impacted by a \$48 million, pre-tax, charge related to an earn-out adjustment due to significantly better than expected performance of a past acquisition, a \$20 million, pre-tax, gain related to the settlement of a patent infringement lawsuit during the third quarter of 2012, and a \$300 million, pre-tax, charge for a loss contingency for the Macondo well incident in the first quarter of 2012. Operating income in the first nine months of 2011 was adversely impacted by a \$25 million, pre-tax, impairment charge on an asset held for sale in the Europe/Africa/CIS region during the third quarter of 2011, \$11 million, pre-tax, of employee separation costs in the Eastern Hemisphere during the second quarter of 2011, and a \$59 million, pre-tax, charge in Libya, to reserve for certain doubtful accounts receivable and inventory during the first quarter of 2011.

Completion and Production revenue increased by 21% driven by production enhancement services in North America for the first two quarters of 2012, which were moderately abated by lower results in the third quarter of 2012. Despite this downturn in stimulation services, North America revenue was up 20% from the first nine months of 2011, aided by the additional activity from the Multi-Chem and Artificial Lift acquisitions. Latin America revenue improved 27% due to higher activity in Mexico for all product lines, especially production enhancement services. Europe/Africa/CIS revenue increased 22% due to improved demand for completion tools and cementing services throughout the region. Middle East/Asia revenue improved 16% due to higher activity for all product lines in Australia and Oman and increased Boots & Coots services in India. Revenue outside North America was 28% of total segment revenue in the first nine months of both 2012 and 2011.

Completion and Production operating income decreased 4% compared to the first nine months of 2011, as declining profitability for production enhancement services in North America was partially offset by strong results for completion tools and cementing in all regions. North America operating income decreased 19% as a result of pricing pressure in production enhancement and cost inflation for guar gum in the United States land market. Latin America operating income improved 38%, due to strong results in Mexico, especially in production enhancement services, and additional offshore work in Brazil. Europe/Africa/CIS operating income increased \$236 million, primarily due to increased activity in Nigeria, Kazakhstan, and Algeria, in addition to the recovery in North Africa after activity disruptions in the first quarter of 2011. Middle East/Asia operating income improved 56% due to higher cementing activity in Oman and increased Boots & Coots services in Iraq.

Drilling and Evaluation revenue was up 18% compared to the first nine months of 2011 as fluids, wireline, and drilling services activity improved across all regions, particularly in the Western Hemisphere. North America revenue increased 15% on substantial drilling and wireline activity increases in the United States. Latin America revenue improved 22% as a result of increased demand for all services in Brazil and most services in Mexico, Colombia, and Venezuela. Europe/Africa/CIS revenue increased 9% due to higher drilling activity in Azerbaijan and direct sales in Poland, which were partially offset by reduced activity in Russia. Middle East/Asia revenue improved 27% due to higher activity levels in Iraq, increased drilling activity in Malaysia, and increased wireline and fluids activity in Saudi Arabia. Revenue outside North America was 64% of total segment revenue in the first nine months of 2012 and 63% of total segment revenue in the first nine months of 2011.

Drilling and Evaluation operating income increased 29% compared to the first nine months of 2011 with strong growth in all regions, particularly in Middle East/Asia. North America operating income increased 14% due to higher fluids, wireline, and drill bits services. Latin America operating income was up 38%, driven by significant growth for testing services in Brazil and increased demand for drilling services in Venezuela, Colombia, and Ecuador. Europe/Africa/CIS region operating income increased 33%, primarily due to higher demand for drilling services in Angola, Tanzania, and Nigeria and the recovery from first quarter 2011 disruptions in North Africa, which were partially offset by a decrease in activity and profitability in Norway. Middle East/Asia operating income improved 60% chiefly due to increased fluids and wireline activity in Saudi Arabia and direct sales in China.

Corporate and other expenses were \$554 million in the first nine months of 2012 compared to \$262 million in the first nine months of 2011. The increase was primarily due to a \$300 million, pre-tax, loss contingency related to the Macondo well incident that was recorded in the first quarter of 2012. The remaining increase is due to higher legal costs and additional expenses associated with strategic investments in our operating model and creating competitive advantage by repositioning our technology, supply chain, and manufacturing infrastructure. Offsetting these increases was a \$20 million, pre-tax, gain recorded in Corporate and other expense in the third quarter of 2012 related to the settlement of a patent infringement lawsuit.

NONOPERATING ITEMS

Interest expense, net of interest income increased \$31 million in the first nine months of 2012 compared to the first nine months of 2011 primarily due to the issuance of \$1.0 billion senior notes in November 2011.

Loss from discontinued operations, net in the first nine months of 2011 included a \$163 million charge related to a ruling in an arbitration proceeding between Barracuda & Caratinga Leasing Company B.V. and our former subsidiary, KBR, whom we agreed to indemnify.

ENVIRONMENTAL MATTERS

We are subject to numerous environmental, legal, and regulatory requirements related to our operations worldwide. For information related to environmental matters, see Note 6 to the condensed consolidated financial statements, Part II, Item 1, “Legal Proceedings—Environmental,” and Part II, Item 1(a), “Risk Factors.”

FORWARD-LOOKING INFORMATION

The Private Securities Litigation Reform Act of 1995 provides safe harbor provisions for forward-looking information. Forward-looking information is based on projections and estimates, not historical information. Some statements in this Form 10-Q are forward-looking and use words like “may,” “may not,” “believes,” “do not believe,” “plans,” “estimates,” “intends,” “expects,” “do not expect,” “anticipates,” “do not anticipate,” “should,” “likely,” and other expressions. We may also provide oral or written forward-looking information in other materials we release to the public. Forward-looking information involves risk and uncertainties and reflects our best judgment based on current information. Our results of operations can be affected by inaccurate assumptions we make or by known or unknown risks and uncertainties. In addition, other factors may affect the accuracy of our forward-looking information. As a result, no forward-looking information can be guaranteed. Actual events and the results of operations may vary materially.

We do not assume any responsibility to publicly update any of our forward-looking statements regardless of whether factors change as a result of new information, future events, or for any other reason. You should review any additional disclosures we make in our press releases and Forms 10-K, 10-Q, and 8-K filed with or furnished to the SEC. We also suggest that you listen to our quarterly earnings release conference calls with financial analysts.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

For quantitative and qualitative disclosures about market risk, see Part II, Item 7(a), “Quantitative and Qualitative Disclosures About Market Risk,” in our 2011 Annual Report on Form 10-K. Our exposure to market risk has not changed materially since December 31, 2011.

Item 4. Controls and Procedures

In accordance with the Securities Exchange Act of 1934 Rules 13a-15 and 15d-15, we carried out an evaluation, under the supervision and with the participation of management, including our Chief Executive Officer and Chief Financial Officer, of the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, our Chief Executive Officer and Chief Financial Officer concluded that our disclosure controls and procedures were effective as of September 30, 2012 to provide reasonable assurance that information required to be disclosed in our reports filed or submitted under the Exchange Act is recorded, processed, summarized, and reported within the time periods specified in the Securities and Exchange Commission’s rules and forms. Our disclosure controls and procedures include controls and procedures designed to ensure that information required to be disclosed in reports filed or submitted under the Exchange Act is accumulated and communicated to our management, including our Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure.

There has been no change in our internal control over financial reporting that occurred during the three months ended September 30, 2012 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

Item 1. Legal Proceedings

Macondo well incident

Overview. The semisubmersible drilling rig, Deepwater Horizon, sank on April 22, 2010 after an explosion and fire onboard the rig that began on April 20, 2010. The Deepwater Horizon was owned by Transocean Ltd. and had been drilling the Macondo exploration well in Mississippi Canyon Block 252 in the Gulf of Mexico for the lease operator, BP Exploration & Production, Inc. (BP Exploration), an indirect wholly owned subsidiary of BP p.l.c. We performed a variety of services for BP Exploration, including cementing, mud logging, directional drilling, measurement-while-drilling, and rig data acquisition services. Crude oil flowing from the well site spread across thousands of square miles of the Gulf of Mexico and reached the United States Gulf Coast. Numerous attempts at estimating the volume of oil spilled have been made by various groups, and on August 2, 2010 the federal government published an estimate that approximately 4.9 million barrels of oil were discharged from the well. Efforts to contain the flow of hydrocarbons from the well were led by the United States government and by BP p.l.c., BP Exploration, and their affiliates (collectively, BP). The flow of hydrocarbons from the well ceased on July 15, 2010, and the well was permanently capped on September 19, 2010. There were eleven fatalities and a number of injuries as a result of the Macondo well incident.

We are currently unable to fully estimate the impact the Macondo well incident will have on us. The beginning of the multi-district litigation (MDL) trial referred to below has been delayed to January 2013 in connection with the pending settlement between BP and the Plaintiffs' Steering Committee (PSC) in the MDL. In addition, BP has settled litigation with several defendants in the MDL. We cannot predict the outcome of the many lawsuits and investigations relating to the Macondo well incident, including orders and rulings of the court that impact the MDL, whether the MDL will proceed to trial, the results of any such trial, the final settlement arrangement between BP and the PSC, the effect that settlement may have on claims against us, or whether we might settle with one or more of the parties to any lawsuit or investigation. At the request of the court, in late February 2012 we participated in a series of discussions with the Magistrate Judge in the MDL relating to whether the MDL could be settled. Although these discussions did not result in a settlement, we recorded a \$300 million liability during the first quarter of 2012 for an estimated loss contingency relating to the MDL. This loss contingency, which is included in "Other liabilities" on the condensed consolidated balance sheet as of September 30, 2012 and in "Cost of services" on the condensed consolidated statement of operations for the nine months ended September 30, 2012, represents a loss contingency that is probable and for which a reasonable estimate of a loss or range of loss can be made. Although we continue to believe that we have substantial legal arguments and defenses against any liability and that BP's indemnity obligation protects us, we cannot conclude that a probable loss associated with the MDL is zero. There are additional loss contingencies relating to the Macondo well incident that are reasonably possible but for which we cannot make a reasonable estimate. Given the numerous potential developments relating to the MDL and other lawsuits and investigations, which could occur at any time, we may adjust our estimated loss contingency in the future. Liabilities arising out of the Macondo well incident could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

Investigations and Regulatory Action. The United States Coast Guard, a component of the United States Department of Homeland Security, and the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) (formerly known as the Minerals Management Service (MMS) and which was replaced effective October 1, 2011 by two new, independent bureaus – the Bureau of Safety and Environmental Enforcement (BSEE) and the Bureau of Ocean Energy Management (BOEM)), a bureau of the United States Department of the Interior, shared jurisdiction over the investigation into the Macondo well incident and formed a joint investigation team that reviewed information and held hearings regarding the incident (Marine Board Investigation). We were named as one of the 16 parties-in-interest in the Marine Board Investigation. The Marine Board Investigation, as well as investigations of the incident that were conducted by The National Commission on the BP Deepwater Horizon Oil Spill and Offshore Drilling (National Commission) and the National Academy of Sciences, have been completed, and reports issued as a result of those investigations are discussed below. In addition, the U.S. Chemical Safety and Hazard Investigation Board (Chemical Safety Board) is conducting an investigation to examine the root causes of the accidental release of hydrocarbons from the Macondo well, including an examination of key technical factors, the safety cultures involved, and the effectiveness of relevant laws, regulations, and industry standards.

DOJ Investigations and Actions. On June 1, 2010, the United States Attorney General announced that the Department of Justice (DOJ) was launching civil and criminal investigations into the Macondo well incident to closely examine the actions of those involved, and that the DOJ was working with attorneys general of states affected by the Macondo well incident. The DOJ announced that it was reviewing, among other traditional criminal statutes, possible violations of and liabilities under The Clean Water Act (CWA), The Oil Pollution Act of 1990 (OPA), The Migratory Bird Treaty Act of 1918 (MBTA), and the Endangered Species Act of 1973 (ESA). As part of its criminal investigation, the DOJ is examining certain aspects of our conduct after the incident, including with respect to record-keeping, record retention, post-incident testing and modeling and the retention thereof, securities filings, and public statements by us or our employees, to evaluate whether there has been any violation of federal law.

The CWA provides authority for civil and criminal penalties for discharges of oil into or upon navigable waters of the United States, adjoining shorelines, or in connection with the Outer Continental Shelf Lands Act (OCSLA) in quantities that are deemed harmful. A single discharge event may result in the assertion of numerous violations under the CWA. Criminal sanctions under the CWA can be assessed for negligent discharges (up to \$50,000 per day per violation), for knowing discharges (up to \$100,000 per day per violation), and for knowing endangerment (up to \$2 million per violation), and federal agencies could be precluded from contracting with a company that is criminally sanctioned under the CWA. Civil proceedings under the CWA can be commenced against an “owner, operator, or person in charge of any vessel, onshore facility, or offshore facility from which oil or a hazardous substance is discharged” in violation of the CWA. The civil penalties that can be imposed against responsible parties range from up to \$1,100 per barrel of oil discharged in the case of those found strictly liable to \$4,300 per barrel of oil discharged in the case of those found to have been grossly negligent.

The OPA establishes liability for discharges of oil from vessels, onshore facilities, and offshore facilities into or upon the navigable waters of the United States. Under the OPA, the “responsible party” for the discharging vessel or facility is liable for removal and response costs as well as for damages, including recovery costs to contain and remove discharged oil and damages for injury to natural resources and real or personal property, lost revenues, lost profits, and lost earning capacity. The cap on liability under the OPA is the full cost of removal of the discharged oil plus up to \$75 million for damages, except that the \$75 million cap does not apply in the event the damage was proximately caused by gross negligence or the violation of certain federal safety, construction or operating standards. The OPA defines the set of responsible parties differently depending on whether the source of the discharge is a vessel or an offshore facility. Liability for vessels is imposed on owners and operators; liability for offshore facilities is imposed on the holder of the permit or lessee of the area in which the facility is located.

The MBTA and the ESA provide penalties for injury and death to wildlife and bird species. The MBTA provides that violators are strictly liable and such violations are misdemeanor crimes subject to fines of up to \$15,000 per bird killed and imprisonment of up to six months. The ESA provides for civil penalties for knowing violations that can range up to \$25,000 per violation and, in the case of criminal penalties, up to \$50,000 per violation.

In addition, federal law provides for a variety of fines and penalties, the most significant of which is the Alternative Fines Act. In lieu of the express amount of the criminal fines that may be imposed under some of the statutes described above, the Alternative Fines Act provides for a fine in the amount of twice the gross economic loss suffered by third parties, which amount, although difficult to estimate, is significant.

On December 15, 2010, the DOJ filed a civil action seeking damages and injunctive relief against BP Exploration, Anadarko Petroleum Corporation and Anadarko E&P Company LP (together, Anadarko), which had an approximate 25% interest in the Macondo well, certain subsidiaries of Transocean Ltd., and others for violations of the CWA and the OPA. The DOJ’s complaint seeks an action declaring that the defendants are strictly liable under the CWA as a result of harmful discharges of oil into the Gulf of Mexico and upon United States shorelines as a result of the Macondo well incident. The complaint also seeks an action declaring that the defendants are strictly liable under the OPA for the discharge of oil that has resulted in, among other things, injury to, loss of, loss of use of, or destruction of natural resources and resource services in and around the Gulf of Mexico and the adjoining United States shorelines and resulting in removal costs and damages to the United States far exceeding \$75 million. BP Exploration has been designated, and has accepted the designation, as a responsible party for the pollution under the CWA and the OPA. Others have also been named as responsible parties, and all responsible parties may be held jointly and severally liable for any damages under the OPA. A responsible party may make a claim for contribution against any other responsible party or against third parties it alleges contributed to or caused the oil spill. In connection with the proceedings discussed below under “Litigation,” in April 2011 BP Exploration filed a claim against us for contribution with respect to liabilities incurred by BP Exploration under the OPA or another law and requested a judgment that the DOJ assert its claims for OPA financial liability directly against us. We filed a motion to dismiss BP Exploration’s claim, and that motion is pending.

We have not been named as a responsible party under the CWA or the OPA in the DOJ civil action, and we do not believe we are a responsible party under the CWA or the OPA. While we are not included in the DOJ’s civil complaint, there can be no assurance that the DOJ or other federal or state governmental authorities will not bring an action, whether civil or criminal, against us under the CWA, the OPA, and/or other statutes or regulations. In connection with the DOJ’s filing of the civil action, it announced that its criminal and civil investigations are continuing and that it will employ efforts to hold accountable those who are responsible for the incident.

A federal grand jury has been convened in Louisiana to investigate potential criminal conduct in connection with the Macondo well incident. We are cooperating fully with the DOJ’s criminal investigation. As of October 23, 2012, the DOJ has not commenced any criminal proceedings against us. We cannot predict the status or outcome of the DOJ’s criminal investigation or estimate the potential impact the investigation may have on us or our liability assessment, all of which may change as the investigation progresses. We have had and expect to continue to have discussions with the DOJ regarding the Macondo well incident and associated pre-incident and post-incident conduct.

Investigative Reports. On September 8, 2010, an incident investigation team assembled by BP issued the Deepwater Horizon Accident Investigation Report (BP Report). The BP Report outlined eight key findings of BP related to the possible causes of the Macondo well incident, including failures of cement barriers, failures of equipment provided by other service companies and the drilling contractor, and failures of judgment by BP and the drilling contractor. With respect to the BP Report's assessment that the cement barrier did not prevent hydrocarbons from entering the wellbore after cement placement, the BP Report concluded that, among other things, there were "weaknesses in cement design and testing." According to the BP Report, the BP incident investigation team did not review its analyses or conclusions with us or any other entity or governmental agency conducting a separate or independent investigation of the incident. In addition, the BP incident investigation team did not conduct any testing using our cementing products.

On June 22, 2011, Transocean released its internal investigation report on the causes of the Macondo well incident. Transocean's report, among other things, alleges deficiencies with our cementing services on the Deepwater Horizon. Like the BP Report, the Transocean incident investigation team did not review its analyses or conclusions with us and did not conduct any testing using our cementing products.

On January 11, 2011, the National Commission released "Deep Water -- The Gulf Oil Disaster and the Future of Offshore Drilling," its investigation report (Investigation Report) to the President of the United States regarding, among other things, the National Commission's conclusions of the causes of the Macondo well incident. According to the Investigation Report, the "immediate causes" of the incident were the result of a series of missteps, oversights, miscommunications and failures to appreciate risk by BP, Transocean, and us, although the National Commission acknowledged that there were still many things it did not know about the incident, such as the role of the blowout preventer. The National Commission also acknowledged that it may never know the extent to which each mistake or oversight caused the Macondo well incident, but concluded that the immediate cause was "a failure to contain hydrocarbon pressures in the well," and pointed to three things that could have contained those pressures: "the cement at the bottom of the well, the mud in the well and in the riser, and the blowout preventer." In addition, the Investigation Report stated that "primary cement failure was a direct cause of the blowout" and that cement testing performed by an independent laboratory "strongly suggests" that the foam cement slurry used on the Macondo well was unstable. The Investigation Report, however, acknowledges a fact widely accepted by the industry that cementing wells is a complex endeavor utilizing an inherently uncertain process in which failures are not uncommon and that, as a result, the industry utilizes the negative-pressure test and cement bond log test, among others, to identify cementing failures that require remediation before further work on a well is performed.

The Investigation Report also sets forth the National Commission's findings on certain missteps, oversights and other factors that may have caused, or contributed to the cause of, the incident, including BP's decision to use a long string casing instead of a liner casing, BP's decision to use only six centralizers, BP's failure to run a cement bond log, BP's reliance on the primary cement job as a barrier to a possible blowout, BP's and Transocean's failure to properly conduct and interpret a negative-pressure test, BP's temporary abandonment procedures, and the failure of the drilling crew and our surface data logging specialist to recognize that an unplanned influx of oil, gas, or fluid into the well (known as a "kick") was occurring. With respect to the National Commission's finding that our surface data logging specialist failed to recognize a kick, the Investigation Report acknowledged that there were simultaneous activities and other monitoring responsibilities that may have prevented the surface data logging specialist from recognizing a kick.

The Investigation Report also identified two general root causes of the Macondo well incident: systemic failures by industry management, which the National Commission labeled "the most significant failure at Macondo"; and failures in governmental and regulatory oversight. The National Commission cited examples of failures by industry management such as BP's lack of controls to adequately identify or address risks arising from changes to well design and procedures, the failure of BP's and our processes for cement testing, communication failures among BP, Transocean, and us, including with respect to the difficulty of our cement job, Transocean's failure to adequately communicate lessons from a recent near-blowout, and the lack of processes to adequately assess the risk of decisions in relation to the time and cost those decisions would save. With respect to failures of governmental and regulatory oversight, the National Commission concluded that applicable drilling regulations were inadequate, in part because of a lack of resources and political support of the MMS, and a lack of expertise and training of MMS personnel to enforce regulations that were in effect.

As a result of the factual and technical complexity of the Macondo well incident, the Chief Counsel of the National Commission issued a separate, more detailed report regarding the technical, managerial, and regulatory causes of the Macondo well incident in February 2011.

In March 2011, a third party retained by the BOEMRE to undertake a forensic examination and evaluation of the blowout preventer stack, its components and associated equipment, released a report detailing its findings. The forensic examination report found, among other things, that the blowout preventer stack failed primarily because the blind shear rams did not fully close and seal the well due to a portion of drill pipe that had become trapped between the blocks and the pipe being outside the cutting surface of the ram blades. The forensic examination report recommended further examination, investigation, and testing, which found that the redundant operating pods of the blowout preventer may not have timely activated the blind shear rams in the automatic mode function due to a depleted battery in one pod and a miswired solenoid in the other pod. We had no part in manufacturing or servicing the blowout preventer stack.

In September 2011, the BOEMRE released the final report of the Marine Board Investigation regarding the Macondo well incident (BOEMRE Report). A panel of investigators of the BOEMRE identified a number of causes of the Macondo well incident. According to the BOEMRE Report, “a central cause of the blowout was failure of a cement barrier in the production casing string.” The panel was unable to identify the precise reasons for the failure but concluded that it was likely due to: “(1) swapping of cement and drilling mud in the shoe track (the section of casing near the bottom of the well); (2) contamination of the shoe track cement; or (3) pumping the cement past the target location in the well, leaving the shoe track with little or no cement.” Generally, the panel concluded that the Macondo well incident was the result of, among other things, poor risk management, last-minute changes to drilling plans, failure to observe and respond to critical indicators, and inadequate well control response by the companies and individuals involved. In particular, the BOEMRE Report stated that BP made a series of decisions that complicated the cement job and may have contributed to the failure of the cement job, including the use of only one cement barrier, the location of the production casing, and the failure to follow industry-accepted recommendations.

The BOEMRE Report also stated, among other things, that BP failed to properly communicate well design and cementing decisions and risks to Transocean, that BP and Transocean failed to correctly interpret the negative-pressure test, and that we, BP, and Transocean failed to detect the influx of hydrocarbons into the well. According to the BOEMRE Report, the panel found evidence that we, among others, violated federal regulations relating to the failure to take measures to prevent the unauthorized release of hydrocarbons, the failure to take precautions to keep the well under control, and the failure to cement the well in a manner that would, among other things, prevent the release of fluids into the Gulf of Mexico. In October 2011, the BSEE issued a notification of Incidents of Noncompliance (INCs) to us for violating those regulations and a federal regulation relating to the failure to protect health, safety, property, and the environment as a result of a failure to perform operations in a safe and workmanlike manner. According to the BSEE’s notice, we did not ensure an adequate barrier to hydrocarbon flow after cementing the production casing and did not detect the influx of hydrocarbons until they were above the blowout preventer stack. We understand that the regulations in effect at the time of the alleged violations provide for fines of up to \$35,000 per day per violation. We have appealed the INCs to the Interior Board of Land Appeals (IBLA). In January 2012, the IBLA, in response to our and the BSEE’s joint request, suspended the appeal and ordered us and the BSEE to file notice within 15 days after the conclusion of the MDL and, within 60 days after the MDL court issues a final decision, to file a proposal for further action in the appeal. The BSEE has announced that the INCs will be reviewed for possible imposition of civil penalties once the appeal has ended. The BSEE has stated that this is the first time the Department of the Interior has issued INCs directly to a contractor that was not the well’s operator.

In December 2011, the National Academy of Sciences released a pre-publication copy of its report examining the causes of the Macondo well incident and identifying measures for preventing similar incidents in the future (NAS Report). The NAS Report noted that it does not attempt to assign responsibility to specific individuals or entities or determine the extent that the parties involved complied with applicable regulations.

According to the NAS Report, the flow of hydrocarbons that led to the blowout began when drilling mud was displaced by seawater during the temporary abandonment process, which was commenced by the drilling team despite a failure to demonstrate the integrity of the cement job after multiple negative pressure tests and after incorrectly deciding that a negative pressure test indicated that the cement barriers were effective. In addition, the NAS Report found, among other things, that: the approach chosen for well completion failed to provide adequate safety margins considering the reservoir formation; the loss of well control was not noted until more than 50 minutes after hydrocarbon flow from the formation had started; the blowout preventer was not designed or tested for the dynamic conditions that most likely existed at the time attempts were made to recapture well control; and the entities involved did not provide an effective systems safety approach commensurate with the risks of the Macondo well. According to the NAS Report, a number of key decisions related to the design, construction, and testing of the barriers critical to the temporary abandonment process were flawed.

The NAS Report also found, among other things, that the heavier “tail” cement slurry, intended for placement in the Macondo well shoe track, was “gravitationally unstable” on top of the lighter foam cement slurry and that the heavier tail cement slurry probably fell into or perhaps through the lighter foam cement slurry during pumping into the well, which would have left a tail slurry containing foam cement in the shoe track. The NAS Report also found, among other things, that foam cement that may have been inadvertently left in the shoe track likely would not have had the strength to resist crushing when experiencing the differential pressures exerted on the cement during the negative pressure test. In addition, the NAS Report found, among other things, that evidence available before the blowout indicated that the flapper valves in the float collar probably failed to seal, but the evidence was not acted upon and, due to BP’s choice of a long-string production casing and the lack of minimum circulation of the well prior to the cement job, the possibility of mud-filled channels or poor cement bonding existed.

The NAS Report also set forth the following observations, among others: (1) there were alternative completion techniques and operational processes available that could have safely prepared the well for temporary abandonment; (2) post-incident static tests on a foam cement slurry similar to the slurry pumped into the Macondo well were performed under laboratory conditions and exhibited the settling of cement and nitrogen breakout, although because the tests were not conducted at bottom hole conditions “it is impossible to say whether the foam was stable at the bottom of the well”; (3) the “cap” cement slurry was subject to contamination by the spacer or the drilling mud that was placed ahead of the cap cement slurry and, if the cap cement slurry was heavily contaminated, it would not reach the strength of uncontaminated cement; (4) the numerous companies involved and the division of technical expertise among those companies affected their ability to perform and maintain an integrated assessment of the margins of safety for the Macondo well; (5) the regulatory regime was ineffective in addressing the risks of the Macondo well; and (6) training of key personnel and decision makers in the industry and regulatory agencies has been inadequate relative to the risks and complexities of deepwater drilling.

The NAS Report recommended, among other things: that all primary cemented barriers to flow should be tested to verify quality, quantity, and location of cement; that the integrity of mechanical barriers should be verified by using the best available test procedures; that blowout preventer systems should be redesigned for the drilling environment to which they are being applied; and that operating companies should have ultimate responsibility and accountability for well integrity, well design, well construction, and the suitability of the rig and associated safety equipment.

In July 2012, the Chemical Safety Board released certain conclusions and preliminary findings that companies like Transocean and BP, trade associations, and United States regulators largely judged the safety of offshore facilities by focusing on personal injury and fatality data which overshadowed the use of leading indicators more focused on managing the potential for catastrophic incidents. The Chemical Safety Board has announced that its final report is expected to be completed in early 2013.

The Cementing Job and Reaction to Reports. We disagree with the BP Report, the National Commission, Transocean’s report, the BOEMRE Report, and the NAS Report regarding many of their findings and characterizations with respect to the cementing and surface data logging services, as applicable, on the Deepwater Horizon. We have provided information to the National Commission, its staff, and representatives of the joint investigation team for the Marine Board Investigation that we believe has been overlooked or selectively omitted from the Investigation Report and the BOEMRE Report, as applicable. We intend to continue to vigorously defend ourselves in any investigation relating to our involvement with the Macondo well that we believe inaccurately evaluates or depicts our services on the Deepwater Horizon.

The cement slurry on the Deepwater Horizon was designed and prepared pursuant to well condition data provided by BP. Regardless of whether alleged weaknesses in cement design and testing are or are not ultimately established, and regardless of whether the cement slurry was utilized in similar applications or was prepared consistent with industry standards, we believe that had BP and Transocean properly interpreted a negative-pressure test, this test would have revealed any problems with the cement. In addition, had BP designed the Macondo well to allow a full cement bond log test or if BP had conducted even a partial cement bond log test, the test likely would have revealed any problems with the cement. BP, however, elected not to conduct any cement bond log tests, and with Transocean misinterpreted the negative-pressure test, both of which could have resulted in remedial action, if appropriate, with respect to the cementing services.

At this time we cannot predict the impact of the Investigation Report, the BOEMRE Report, the NAS Report, or the conclusions of future reports of the Chemical Safety Board or others. We also cannot predict whether their investigations or any other report or investigation will have an influence on or result in us being named as a party in any action alleging liability or violation of a statute or regulation, whether federal or state and whether criminal or civil.

We intend to continue to cooperate fully with all hearings, investigations, and requests for information relating to the Macondo well incident. We cannot predict the outcome of, or the costs to be incurred in connection with, any of these hearings or investigations, and therefore we cannot predict the potential impact they may have on us.

Litigation. Since April 21, 2010, plaintiffs have been filing lawsuits relating to the Macondo well incident. Generally, those lawsuits allege either (1) damages arising from the oil spill pollution and contamination (*e.g.*, diminution of property value, lost tax revenue, lost business revenue, lost tourist dollars, inability to engage in recreational or commercial activities) or (2) wrongful death or personal injuries. We are named along with other unaffiliated defendants in more than 400 complaints, most of which are alleged class actions, involving pollution damage claims and at least seven personal injury lawsuits involving four decedents and at least 11 allegedly injured persons who were on the drilling rig at the time of the incident. At least six additional lawsuits naming us and others relate to alleged personal injuries sustained by those responding to the explosion and oil spill. Plaintiffs originally filed the lawsuits described above in federal and state courts throughout the United States. Except for certain lawsuits not yet consolidated, the Judicial Panel on Multi-District Litigation ordered all of the lawsuits against us consolidated in the MDL proceeding before Judge Carl Barbier in the United States Eastern District of Louisiana. The pollution complaints generally allege, among other things, negligence and gross negligence, property damages, taking of protected species, and potential economic losses as a result of environmental pollution and generally seek awards of unspecified economic, compensatory, and punitive damages, as well as injunctive relief. Plaintiffs in these pollution cases have brought suit under various legal provisions, including the OPA, the CWA, the MBTA, the ESA, the OCSLA, the Longshoremen and Harbor Workers Compensation Act, general maritime law, state common law, and various state environmental and products liability statutes.

Furthermore, the pollution complaints include suits brought against us by governmental entities, including the State of Alabama, the State of Louisiana, Plaquemines Parish, the City of Greenville, and three Mexican states. Complaints brought against us by at least seven other parishes in Louisiana were dismissed with prejudice, and the dismissal is being appealed by those parishes. The wrongful death and other personal injury complaints generally allege negligence and gross negligence and seek awards of compensatory damages, including unspecified economic damages and punitive damages. We have retained counsel and are investigating and evaluating the claims, the theories of recovery, damages asserted, and our respective defenses to all of these claims.

Judge Barbier is also presiding over a separate proceeding filed by Transocean under the Limitation of Liability Act (Limitation Action). In the Limitation Action, Transocean seeks to limit its liability for claims arising out of the Macondo well incident to the value of the rig and its freight. While the Limitation Action has been formally consolidated into the MDL, the court is nonetheless, in some respects, treating the Limitation Action as an associated but separate proceeding. In February 2011, Transocean tendered us, along with all other defendants, into the Limitation Action. As a result of the tender, we and all other defendants will be treated as direct defendants to the plaintiffs' claims as if the plaintiffs had sued each of us and the other defendants directly. In the Limitation Action, the judge intends to determine the allocation of liability among all defendants in the hundreds of lawsuits associated with the Macondo well incident, including those in the MDL proceeding that are pending in his court. Specifically, the judge will determine the liability, limitation, exoneration, and fault allocation with regard to all of the defendants in a trial, which is scheduled to occur in at least two phases beginning in January 2013. The initial two phases of this portion of the trial are scheduled to cover issues arising out of the conduct of various parties allegedly relevant to the loss of well control, the ensuing fire and explosion on and sinking of the Deepwater Horizon, the initiation of the release of hydrocarbons from the Macondo well, the actions relating to the attempts to control the flow of hydrocarbons from the well, and the quantification of hydrocarbons discharged from the well. Subsequent proceedings would be held to the extent triable issues remain unsolved by the first two phases of the trial, settlements, motion practice, or stipulation. We do not believe that a single apportionment of liability in the Limitation Action is properly applied, particularly with respect to gross negligence and punitive damages, to the hundreds of lawsuits pending in the MDL proceeding.

Damages for the cases tried in the MDL proceeding, including punitive damages, are expected to be tried following the portion of the trial described above. Under ordinary MDL procedures, such cases would, unless waived by the respective parties, be tried in the courts from which they were transferred into the MDL. It remains unclear, however, what impact the overlay of the Limitation Action will have on where these matters are tried. Document discovery and depositions among the parties to the MDL are ongoing. It is unclear how the judge will address the DOJ's civil action for alleged violations of the CWA and the OPA.

In April and May 2011, certain defendants in the proceedings described above filed numerous cross claims and third party claims against certain other defendants. BP Exploration and BP America Production Company filed claims against us seeking subrogation and contribution, including with respect to liabilities under the OPA, and direct damages, and alleging negligence, gross negligence, fraudulent conduct, and fraudulent concealment. Transocean filed claims against us seeking indemnification, and subrogation and contribution, including with respect to liabilities under the OPA and for the total loss of the Deepwater Horizon, and alleging comparative fault and breach of warranty of workmanlike performance. Anadarko filed claims against us seeking tort indemnity and contribution, and alleging negligence, gross negligence and willful misconduct, and MOEX Offshore 2007 LLC (MOEX), who had an approximate 10% interest in the Macondo well at the time of the incident, filed a claim against us alleging negligence. Cameron International Corporation (Cameron) (the manufacturer and designer of the blowout preventer), M-I Swaco (provider of drilling fluids and services, among other things), Weatherford U.S. L.P. and Weatherford International, Inc. (together, Weatherford) (providers of casing components, including float equipment and centralizers, and services), and Dril-Quip, Inc. (Dril-Quip) (provider of wellhead systems), each filed claims against us seeking indemnification and contribution, including with respect to liabilities under the OPA in the case of Cameron, and alleging negligence. Additional civil lawsuits may be filed against us. In addition to the claims against us, generally the defendants in the proceedings described above filed claims, including for liabilities under the OPA and other claims similar to those described above, against the other defendants described above. BP has since announced that it has settled those claims between it and each of MOEX, Weatherford, Anadarko, and Cameron. Also, BP and M-I Swaco have dismissed all claims between them.

In April 2011, we filed claims against BP Exploration, BP p.l.c. and BP America Production Company (BP Defendants), M-I Swaco, Cameron, Anadarko, MOEX, Weatherford, Dril-Quip, and numerous entities involved in the post-blowout remediation and response efforts, in each case seeking contribution and indemnification and alleging negligence. Our claims also alleged gross negligence and willful misconduct on the part of the BP Defendants, Anadarko, and Weatherford. We also filed claims against M-I Swaco and Weatherford for contractual indemnification, and against Cameron, Weatherford and Dril-Quip for strict products liability, although the court has since issued orders dismissing all claims asserted against Dril-Quip and Weatherford in the MDL and we have dismissed our contractual indemnification claim against M-I Swaco. We filed our answer to Transocean's Limitation petition denying Transocean's right to limit its liability, denying all claims and responsibility for the incident, seeking contribution and indemnification, and alleging negligence and gross negligence.

Judge Barbier has issued an order, among others, clarifying certain aspects of law applicable to the lawsuits pending in his court. The court ruled that: (1) general maritime law will apply and therefore dismissed all claims brought under state law causes of action; (2) general maritime law claims may be brought directly against defendants who are non-"responsible parties" under the OPA with the exception of pure economic loss claims by plaintiffs other than commercial fishermen; (3) all claims for damages, including pure economic loss claims, may be brought under the OPA directly against responsible parties; and (4) punitive damage claims can be brought against both responsible and non-responsible parties under general maritime law. As discussed above, with respect to the ruling that claims for damages may be brought under the OPA against responsible parties, we have not been named as a responsible party under the OPA, but BP Exploration has filed a claim against us for contribution with respect to liabilities incurred by BP Exploration under the OPA.

In September 2011, we filed claims in Harris County, Texas against the BP Defendants seeking damages, including lost profits and exemplary damages, and alleging negligence, grossly negligent misrepresentation, defamation, common law libel, slander, and business disparagement. Our claims allege that the BP Defendants knew or should have known about an additional hydrocarbon zone in the well that the BP Defendants failed to disclose to us prior to our designing the cement program for the Macondo well. The location of the hydrocarbon zones is critical information required prior to performing cementing services and is necessary to achieve desired cement placement. We believe that had the BP Defendants disclosed the hydrocarbon zone to us, we would not have proceeded with the cement program unless it was redesigned, which likely would have required a redesign of the production casing. In addition, we believe that the BP Defendants withheld this information from the BP Report and from the various investigations discussed above. In connection with the foregoing, we also moved to amend our claims against the BP Defendants in the MDL proceeding to include fraud. The BP Defendants have denied all of the allegations relating to the additional hydrocarbon zone and filed a motion to prevent us from adding our fraud claim in the MDL. In October 2011, our motion to add the fraud claim against the BP Defendants in the MDL proceeding was denied. The court's ruling does not, however, prevent us from using the underlying evidence in our pending claims against the BP Defendants.

In December 2011, BP filed a motion for sanctions against us alleging, among other things, that we destroyed evidence relating to post-incident testing of the foam cement slurry on the Deepwater Horizon and requesting adverse findings against us. A magistrate judge in the MDL proceeding denied BP's motion. BP appealed that ruling, and Judge Barbier affirmed the magistrate judge's decision.

In April 2012, BP announced that it had reached definitive settlement agreements with the PSC to resolve the substantial majority of eligible private economic loss and medical claims stemming from the Macondo well incident. The PSC acts on behalf of individuals and business plaintiffs in the MDL. BP has estimated that the cost of the pending settlement would be approximately \$7.8 billion, including payments to claimants who opt out of the settlement, administration costs, and plaintiffs' attorneys' fees and expenses, and has stated that it is possible the actual cost could be higher or lower. According to BP, the proposed settlement does not include claims against BP made by the DOJ or other federal agencies or by states and local governments. In addition, BP has stated that the proposed settlement provides that, to the extent permitted by law, BP will assign to the PSC certain of its claims, rights and recoveries against Transocean and us for damages not recoverable from BP. We do not believe that our contract with BP Exploration permits the assignment of certain claims to the PSC without our consent. In April and May, 2012, BP and the PSC filed two settlement agreements and amendments with the MDL court, one agreement addressing economic claims and one agreement addressing medical claims, as well as numerous supporting documents and motions requesting that the court approve, among other things, the certification of the classes for both settlements and a schedule for holding a fairness hearing and approving the settlements. In May 2012, the MDL court preliminarily and conditionally certified the classes for both settlements and preliminarily approved the proposed settlements. The MDL court has ordered the hearings on the certification of the classes and fairness of the settlements to begin on November 12, 2012, with the initial phase of the MDL trial to commence in January 2013. We have objected to the settlement on the grounds set forth above, among other reasons. We are unable to predict at this time the effect that the settlements may have on claims against us.

In October 2012, the MDL court issued an order dismissing three types of plaintiff claims: (1) claims by or on behalf of owners, lessors, and lessees of real property that allege to have suffered a reduction in the value of real property even though the property was not physically touched by oil and the property was not sold; (2) claims for economic losses based solely on consumers' decisions not to purchase fuel or goods from BP fuel stations and stores based on consumer animosity toward BP; and (3) claims by or on behalf of recreational fishermen, divers, beachgoers, boaters and others that allege damages such as loss of enjoyment of life from their inability to use portions of the Gulf of Mexico for recreational and amusement purposes. The MDL court also noted that we are not liable with respect to those claims under the OPA because we are not a "responsible party" under OPA.

We intend to vigorously defend any litigation, fines, and/or penalties relating to the Macondo well incident and to vigorously pursue any damages, remedies, or other rights available to us as a result of the Macondo well incident. We have incurred and expect to continue to incur significant legal fees and costs, some of which we expect to be covered by indemnity or insurance, as a result of the numerous investigations and lawsuits relating to the incident.

Macondo derivative case. In February 2011, a shareholder who had previously made a demand on our Board of Directors with respect to another derivative lawsuit filed a shareholder derivative lawsuit relating to the Macondo well incident. See "Shareholder derivative cases" below.

Indemnification and Insurance. Our contract with BP Exploration relating to the Macondo well generally provides for our indemnification by BP Exploration for certain potential claims and expenses relating to the Macondo well incident, including those resulting from pollution or contamination (other than claims by our employees, loss or damage to our property, and any pollution emanating directly from our equipment). Also, under our contract with BP Exploration, we have, among other things, generally agreed to indemnify BP Exploration and other contractors performing work on the well for claims for personal injury of our employees and subcontractors, as well as for damage to our property. In turn, we believe that BP Exploration was obligated to obtain agreement by other contractors performing work on the well to indemnify us for claims for personal injury of their employees or subcontractors, as well as for damages to their property. We have entered into separate indemnity agreements with Transocean and M-I Swaco, under which we have agreed to indemnify those parties for claims for personal injury of our employees and subcontractors and they have agreed to indemnify us for claims for personal injury of their employees and subcontractors.

In April 2011, we filed a lawsuit against BP Exploration in Harris County, Texas to enforce BP Exploration's contractual indemnity and alleging BP Exploration breached certain terms of the contractual indemnity provision. BP Exploration removed that lawsuit to federal court in the Southern District of Texas, Houston Division. We filed a motion to remand the case to Harris County, Texas, and the lawsuit was transferred to the MDL.

BP Exploration, in connection with filing its claims with respect to the MDL proceeding, asked that court to declare that it is not liable to us in contribution, indemnification, or otherwise with respect to liabilities arising from the Macondo well incident. Other defendants in the litigation discussed above have generally denied any obligation to contribute to any liabilities arising from the Macondo well incident.

In January 2012, the court in the MDL proceeding entered an order in response to our and BP's motions for summary judgment regarding certain indemnification matters. The court held that BP is required to indemnify us for third-party compensatory claims, or actual damages, that arise from pollution or contamination that did not originate from our property or equipment located above the surface of the land or water, even if we are found to be grossly negligent. The court did not express an opinion as to whether our conduct amounted to gross negligence, but we do not believe the performance of our services on the Deepwater Horizon constituted gross negligence. The court also held, however, that BP does not owe us indemnity for punitive damages or for civil penalties under the CWA, if any, and that fraud could void the indemnity on public policy grounds, although the court stated that it was mindful that mere failure to perform contractual obligations as promised does not constitute fraud. As discussed above, the DOJ is not seeking civil penalties from us under the CWA. The court in the MDL proceeding deferred ruling on whether our indemnification from BP covers penalties or fines under the OCSLA, whether our alleged breach of our contract with BP Exploration would invalidate the indemnity, and whether we committed an act that materially increased the risk to or prejudiced the rights of BP so as to invalidate the indemnity. We do not believe that we breached our contract with BP Exploration or committed an act that would otherwise invalidate the indemnity. The court's rulings will be subject to appeal at the appropriate time.

In responding to similar motions for summary judgment between Transocean and BP, the court also held that public policy would not bar Transocean's claim for indemnification of compensatory damages, even if Transocean was found to be grossly negligent. The court also held, among other things, that Transocean's contractual right to indemnity does not extend to punitive damages or civil penalties under the CWA.

The rulings in the MDL proceeding regarding the indemnities are based on maritime law and may not bind the determination of similar issues in lawsuits not comprising a part of the MDL proceedings. Accordingly it is possible that different conclusions with respect to indemnities will be reached by other courts.

Indemnification for criminal fines or penalties, if any, may not be available if a court were to find such indemnification unenforceable as against public policy. In addition, certain state laws, if deemed to apply, would not allow for enforcement of indemnification for gross negligence, and may not allow for enforcement of indemnification of persons who are found to be negligent with respect to personal injury claims.

In addition to the contractual indemnities discussed above, we have a general liability insurance program of \$600 million. Our insurance is designed to cover claims by businesses and individuals made against us in the event of property damage, injury or death and, among other things, claims relating to environmental damage, as well as legal fees incurred in defending against those claims. We have received and expect to continue to receive payments from our insurers with respect to covered legal fees incurred in connection with the Macondo well incident. Through September 2012, we have incurred legal fees and related expenses of approximately \$140 million that have been reimbursed under or that are expected to be covered by our insurance program. To the extent we incur any losses beyond those covered by indemnification, there can be no assurance that our insurance policies will cover all potential claims and expenses relating to the Macondo well incident. In addition, we may not be insured with respect to civil or criminal fines or penalties, if any, pursuant to the terms of our insurance policies. Insurance coverage can be the subject of uncertainties and, particularly in the event of large claims, potential disputes with insurance carriers, as well as other potential parties claiming insured status under our insurance policies.

BP's public filings indicate that BP has recognized in excess of \$40 billion in pre-tax charges, excluding offsets for settlement payments received from certain defendants in the proceedings described above under "Litigation," as a result of the Macondo well incident. BP's public filings also indicate that the amount of, among other things, certain natural resource damages with respect to certain OPA claims, some of which may be included in such charges, cannot be reliably estimated as of the dates of those filings.

Barracuda-Caratinga arbitration

We agreed to provide indemnification in favor of KBR under the Master Separation Agreement for all out-of-pocket cash costs and expenses (except for legal fees and other expenses of the arbitration so long as KBR controls and directs it), or cash settlements or cash arbitration awards, KBR may incur after November 20, 2006 as a result of the replacement of certain subsea flowline bolts installed in connection with the Barracuda-Caratinga project. At Petrobras' direction, KBR replaced certain bolts located on the subsea flowlines that failed through mid-November 2005, and KBR informed us that additional bolts have failed thereafter, which were replaced by Petrobras. These failed bolts were identified by Petrobras when it conducted inspections of the bolts. In March 2006, Petrobras commenced arbitration against KBR claiming \$220 million plus interest for the cost of monitoring and replacing the defective bolts and all related costs and expenses of the arbitration, including the cost of attorneys' fees. During the third quarter of 2011, the arbitration panel issued an award against KBR in the amount of \$201 million. KBR filed a motion to vacate the arbitration award with the United States District Court for the Southern District of New York, and that motion is pending.

Securities and related litigation

In June 2002, a class action lawsuit was filed against us in federal court alleging violations of the federal securities laws after the Securities and Exchange Commission (SEC) initiated an investigation in connection with our change in accounting for revenue on long-term construction projects and related disclosures. In the weeks that followed, approximately twenty similar class actions were filed against us. Several of those lawsuits also named as defendants several of our present or former officers and directors. The class action cases were later consolidated, and the amended consolidated class action complaint, styled *Richard Moore, et al. v. Halliburton Company, et al.*, was filed and served upon us in April 2003. As a result of a substitution of lead plaintiffs, the case was styled *Archdiocese of Milwaukee Supporting Fund (AMSF) v. Halliburton Company, et al.* AMSF has changed its name to Erica P. John Fund, Inc. (the Fund). We settled with the SEC in the second quarter of 2004.

In June 2003, the lead plaintiffs filed a motion for leave to file a second amended consolidated complaint, which was granted by the court. In addition to restating the original accounting and disclosure claims, the second amended consolidated complaint included claims arising out of our 1998 acquisition of Dresser Industries, Inc., including that we failed to timely disclose the resulting asbestos liability exposure.

In April 2005, the court appointed new co-lead counsel and named the Fund the new lead plaintiff, directing that it file a third consolidated amended complaint and that we file our motion to dismiss. The court held oral arguments on that motion in August 2005. In March 2006, the court entered an order in which it granted the motion to dismiss with respect to claims arising prior to June 1999 and granted the motion with respect to certain other claims while permitting the Fund to re-plead some of those claims to correct deficiencies in its earlier complaint. In April 2006, the Fund filed its fourth amended consolidated complaint. We filed a motion to dismiss those portions of the complaint that had been re-pled. A hearing was held on that motion in July 2006, and in March 2007 the court ordered dismissal of the claims against all individual defendants other than our Chief Executive Officer (CEO). The court ordered that the case proceed against our CEO and us.

In September 2007, the Fund filed a motion for class certification, and our response was filed in November 2007. The district court held a hearing in March 2008, and issued an order November 3, 2008 denying the motion for class certification. The Fund appealed the district court's order to the Fifth Circuit Court of Appeals. The Fifth Circuit affirmed the district court's order denying class certification. On May 13, 2010, the Fund filed a writ of certiorari in the United States Supreme Court. In early January 2011, the Supreme Court granted the writ of certiorari and accepted the appeal. The Court heard oral arguments in April 2011 and issued its decision in June 2011, reversing the Fifth Circuit ruling that the Fund needed to prove loss causation in order to obtain class certification. The Court's ruling was limited to the Fifth Circuit's loss causation requirement, and the case was returned to the Fifth Circuit for further consideration of our other arguments for denying class certification. The Fifth Circuit returned the case to the district court, and in January 2012 the court issued an order certifying the class. We filed a Petition for Leave to Appeal with the Fifth Circuit, which was granted and the case is stayed at the district court pending this appeal. In spite of its age, the case is at an early stage, and we cannot predict the outcome or consequences thereof. We intend to vigorously defend this case.

Shareholder derivative cases

In May 2009, two shareholder derivative lawsuits involving us and KBR were filed in Harris County, Texas, naming as defendants various current and retired Halliburton directors and officers and current KBR directors. These cases allege that the individual Halliburton defendants violated their fiduciary duties of good faith and loyalty, to our detriment and the detriment of our shareholders, by failing to properly exercise oversight responsibilities and establish adequate internal controls. The District Court consolidated the two cases, and the plaintiffs filed a consolidated petition against only current and former Halliburton directors and officers containing various allegations of wrongdoing including violations of the United States Foreign Corrupt Practices Act (FCPA), claimed KBR offenses while acting as a government contractor in Iraq, claimed KBR offenses and fraud under United States government contracts, Halliburton activity in Iran, and illegal kickbacks. Subsequently, a shareholder made a demand that the Board take remedial action respecting the FCPA claims in the pending lawsuit. Our Board of Directors designated a special committee of certain independent and disinterested directors to oversee the investigation of the allegations made in the lawsuits and shareholder demand. Upon receipt of the special committee's findings and recommendations, the independent and disinterested members of the Board determined that the shareholder claims were without merit and not otherwise in our best interest to pursue. The Board directed our counsel to report its determinations to the plaintiffs and demanding shareholder.

We agreed to settle the consolidated lawsuit, and the court has approved the settlement and dismissed the case. Pursuant to the settlement, we paid the plaintiffs' legal fees which were not material to our condensed consolidated financial statements, and we are in the process of implementing certain changes to our corporate governance policies.

In February 2011, the same shareholder who had made the demand on our Board of Directors in connection with one of the derivative lawsuits discussed above filed a shareholder derivative lawsuit in Harris County, Texas naming us as a nominal defendant and certain of our directors and officers as defendants. This case alleges that these defendants, among other things, breached fiduciary duties of good faith and loyalty by failing to properly exercise oversight responsibilities and establish adequate internal controls, including controls and procedures related to cement testing and the communication of test results, as they relate to the Macondo well incident. Our Board of Directors designated a special committee of certain independent and disinterested directors to oversee the investigation of the allegations made in the lawsuit and shareholder demand. Upon receipt of the special committee's findings and recommendations, the independent and disinterested members of the Board determined that the shareholder claims were without merit and not otherwise in our best interest to pursue. The Board directed our counsel to report its determinations to the plaintiffs and demanding shareholder.

We agreed to settle this lawsuit, and the court has approved the settlement and dismissed the case. Pursuant to the settlement, we paid the plaintiffs' legal fees which were not material to our condensed consolidated financial statements, and we are in the process of implementing certain changes to our corporate governance and health, safety, and environmental policies.

Investigations

We are conducting internal investigations of certain areas of our operations in Angola and Iraq, focusing on compliance with certain company policies, including our Code of Business Conduct (COBC), and the FCPA and other applicable laws.

In December 2010, we received an anonymous e-mail alleging that certain current and former personnel violated our COBC and the FCPA, principally through the use of an Angolan vendor. The e-mail also alleges conflicts of interest, self-dealing, and the failure to act on alleged violations of our COBC and the FCPA. We contacted the DOJ to advise them that we were initiating an internal investigation.

Since the third quarter of 2011, we have been participating in meetings with the DOJ and the SEC to brief them on the status of our investigation and have been producing documents to them both voluntarily and as a result of SEC subpoenas to the company and certain of our current and former officers and employees.

During the second quarter of 2012, in connection with a meeting with the DOJ and the SEC regarding the above investigation, we advised the DOJ and the SEC that we were initiating unrelated, internal investigations into payments made to a third-party agent relating to certain customs matters in Angola and to third-party agents relating to certain customs and visa matters in Iraq.

We expect to continue to have discussions with the DOJ and the SEC regarding the Angola and Iraq matters described above and have indicated that we would further update them as our investigations progress. We have engaged outside counsel and independent forensic accountants to assist us with the investigations. We intend to continue to cooperate with the DOJ's and the SEC's inquiries and requests in these investigations. Because these investigations are ongoing, we cannot predict their outcome or the consequences thereof.

Environmental

We are subject to numerous environmental, legal, and regulatory requirements related to our operations worldwide. In the United States, these laws and regulations include, among others:

- the Comprehensive Environmental Response, Compensation, and Liability Act;
- the Resource Conservation and Recovery Act;
- the Clean Air Act;
- the Federal Water Pollution Control Act;
- the Toxic Substances Control Act; and
- the Oil Pollution Act of 1990.

In addition to the federal laws and regulations, states and other countries where we do business often have numerous environmental, legal, and regulatory requirements by which we must abide. We evaluate and address the environmental impact of our operations by assessing and remediating contaminated properties in order to avoid future liabilities and comply with environmental, legal, and regulatory requirements. Our Health, Safety and Environment group has several programs in place to maintain environmental leadership and to help prevent the occurrence of environmental contamination. On occasion, in addition to the matters relating to the Macondo well incident described above and the Duncan, Oklahoma matter described below, we are involved in other environmental litigation and claims, including the remediation of properties we own or have operated, as well as efforts to meet or correct compliance-related matters. We do not expect costs related to those remediation requirements to have a material adverse effect on our consolidated financial position or our results of operations. Because our estimated liability is typically within a range and our accrued liability may be the amount on the low end of that range, our actual liability could eventually be well in excess of the amount accrued.

Between approximately 1965 and 1991, one or more former Halliburton units performed work (as a contractor or subcontractor) for the U.S. Department of Defense cleaning solid fuel from missile motor casings at a semi-rural facility on the north side of Duncan, Oklahoma. In addition, from approximately November 1983 through December 1985, a discrete portion of the site was used to conduct a recycling project on stainless steel nuclear fuel rod racks from Omaha Public Power District's Fort Calhoun Station. We closed the site in coordination with the Oklahoma Department of Environmental Quality (DEQ) in the mid-1990s, but continued to monitor the groundwater at the DEQ's request. A principal component of the missile fuel was ammonium perchlorate, a salt that is highly soluble in water, which has been discovered in the soil and groundwater on our site and in certain residential water wells near our property. In August 2011, we entered into the DEQ's Voluntary Cleanup Program and executed a voluntary *Memorandum of Agreement and Consent Order for Site Characterization and Risk Based Remediation* with the DEQ relating to the remediation of this site.

Commencing in October 2011, a number of lawsuits were filed against us, including a putative class action case in federal court in the Western District of Oklahoma and other lawsuits filed in Oklahoma state courts. The lawsuits generally allege, among other things, that operations at our Duncan facility caused releases of pollutants, including ammonium perchlorate and, in the case of the federal lawsuit, nuclear or radioactive waste, into the groundwater, and that we knew about those releases and did not take corrective actions to address them. It is also alleged that the plaintiffs have suffered from certain health conditions, including hypothyroidism, a condition that has been associated with exposure to perchlorate at sufficiently high doses over time. These cases seek, among other things, damages, including punitive damages, and the establishment of a fund for future medical monitoring. The cases allege, among other things, strict liability, trespass, private nuisance, public nuisance, and negligence and, in the case of the federal lawsuit, violations of the U.S. Resource Conservation and Recovery Act (RCRA), resulting in personal injuries, property damage, and diminution of property value.

The lawsuits generally allege that the cleaning of the missile casings at the Duncan facility contaminated the surrounding soils and groundwater, including certain water wells used in a number of residential homes, through the migration of, among other things, ammonium perchlorate. The federal lawsuit also alleges that our processing of radioactive waste from a nuclear power plant over 25 years ago resulted in the release of "nuclear/radioactive" waste into the environment. In April 2012, the judge in the federal lawsuit dismissed the plaintiffs' RCRA claim. The other claims brought in that lawsuit remain pending.

To date, soil and groundwater sampling relating to the allegations discussed above has confirmed that the alleged nuclear or radioactive material is confined to the soil in a discrete area of the onsite operations and is not presently believed to be in the groundwater onsite or in any areas offsite. The radiological impacts from this discrete area are not believed to present any health risk for offsite exposure. With respect to ammonium perchlorate, we have made arrangements to supply affected residents with bottled drinking water and, if needed, with access to temporary public water supply lines, at no cost to the residents. We have worked with the City of Duncan and the DEQ to expedite expansion of the city water supply to the relevant areas at our expense.

The lawsuits described above are at an early stage, and additional lawsuits and proceedings may be brought against us. We cannot predict their outcome or the consequences thereof. As of September 30, 2012, we had accrued \$26 million related to our initial estimate of response efforts, third-party property damage, and remediation related to the Duncan, Oklahoma matter. We intend to vigorously defend the lawsuits and do not believe that these lawsuits will have a material adverse effect on our liquidity, consolidated results of operations, or consolidated financial condition.

Additionally, we have subsidiaries that have been named as potentially responsible parties along with other third parties for nine federal and state superfund sites for which we have established reserves. As of September 30, 2012, those nine sites accounted for approximately \$6 million of our \$72 million total environmental reserve. Despite attempts to resolve these superfund matters, the relevant regulatory agency may at any time bring suit against us for amounts in excess of the amount accrued. With respect to some superfund sites, we have been named a potentially responsible party by a regulatory agency; however, in each of those cases, we do not believe we have any material liability. We also could be subject to third-party claims with respect to environmental matters for which we have been named as a potentially responsible party.

Item 1(a). Risk Factors

The statements in this section describe the known material risks to our business and should be considered carefully. The risk factors discussed below update the risk factors previously discussed in our 2011 Annual Report on Form 10-K.

We, among others, have been named as a defendant in numerous lawsuits and there have been numerous investigations relating to the Macondo well incident that could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

The semisubmersible drilling rig, Deepwater Horizon, sank on April 22, 2010 after an explosion and fire onboard the rig that began on April 20, 2010. The Deepwater Horizon was owned by Transocean Ltd. and had been drilling the Macondo exploration well in Mississippi Canyon Block 252 in the Gulf of Mexico for the lease operator, BP Exploration, an indirect wholly owned subsidiary of BP. There were eleven fatalities and a number of injuries as a result of the Macondo well incident. Crude oil escaping from the Macondo well site spread across thousands of square miles of the Gulf of Mexico and reached the United States Gulf Coast. We performed a variety of services for BP Exploration, including cementing, mud logging, directional drilling, measurement-while-drilling, and rig data acquisition services.

We are named along with other unaffiliated defendants in more than 400 complaints, most of which are alleged class-actions, involving pollution damage claims and at least seven personal injury lawsuits involving four decedents and at least 11 allegedly injured persons who were on the drilling rig at the time of the incident. At least six additional lawsuits naming us and others relate to alleged personal injuries sustained by those responding to the explosion and oil spill. BP Exploration and one of its affiliates have filed claims against us seeking subrogation and contribution, including with respect to liabilities under the OPA, and direct damages, and alleging negligence, gross negligence, fraudulent conduct and fraudulent concealment. Certain other defendants in the lawsuits have filed claims against us seeking, among other things, indemnification and contribution, including with respect to liabilities under the OPA, and alleging, among other things, negligence and gross negligence. See Part II, Item 1, "Legal Proceedings." Additional lawsuits may be filed against us, including criminal and civil charges under federal and state statutes and regulations. Those statutes and regulations could result in criminal penalties, including fines and imprisonment, as well as civil fines, and the degree of the penalties and fines may depend on the type of conduct and level of culpability, including strict liability, negligence, gross negligence, and knowing violations of the statute or regulation.

In addition to the claims and lawsuits described above, numerous industry participants, governmental agencies and Congressional committees have investigated or are investigating the cause of the explosion, fire, and resulting oil spill. According to the January 11, 2011 Investigation Report of the National Commission, the "immediate causes" of the incident were the result of a series of missteps, oversights, miscommunications and failures to appreciate risk by BP, Transocean, and us, although the National Commission acknowledged that there were still many things it did not know about the incident, such as the role of the blowout preventer. The National Commission also acknowledged that it may never know the extent to which each mistake or oversight caused the Macondo well incident, but concluded that the immediate cause was "a failure to contain hydrocarbon pressures in the well," and pointed to three things that could have contained those pressures: "the cement at the bottom of the well, the mud in the well and in the riser, and the blowout preventer." In addition, the Investigation Report stated that "primary cement failure was a direct cause of the blowout" and that cement testing performed by an independent laboratory "strongly suggests" that the foam cement slurry used on the Macondo well was unstable. The Investigation Report also identified the failure of BP's and our processes for cement testing and communication failures among BP, Transocean, and us with respect to the difficulty of the cement job as examples of systemic failures by industry management.

In September 2011, the BOEMRE released the BOEMRE Report. A panel of investigators of the BOEMRE identified a number of causes of the Macondo well incident. According to the BOEMRE Report, "a central cause of the blowout was failure of a cement barrier in the production casing string." The panel was unable to identify the precise reasons for the failure but concluded that it was likely due to: "(1) swapping of cement and drilling mud in the shoe track (the section of casing near the bottom of the well); (2) contamination of the shoe track cement; or (3) pumping the cement past the target location in the well, leaving the shoe track with little or no cement." Generally, the panel concluded that the Macondo well incident was the result of, among other things, poor risk management, last-minute changes to drilling plans, failure to observe and respond to critical indicators, and inadequate well control response by the companies and individuals involved.

The BOEMRE Report also stated, among other things, that BP failed to properly communicate well design and cementing decisions and risks to Transocean, that BP and Transocean failed to correctly interpret the negative-pressure test, and that we, BP, and Transocean failed to detect the influx of hydrocarbons into the well. According to the BOEMRE Report, the panel found evidence that we, among others, violated federal regulations relating to the failure to take measures to prevent the unauthorized release of hydrocarbons, the failure to take precautions to keep the well under control, and the failure to cement the well in a manner that would, among other things, prevent the release of fluids into the Gulf of Mexico. In October 2011, the BSEE issued a notification of INCs to us for violating those regulations and a federal regulation relating to the failure to protect health, safety, property, and the environment as a result of a failure to perform operations in a safe and workmanlike manner. According to the BSEE's notice, we did not ensure an adequate barrier to hydrocarbon flow after cementing the production casing and did not detect the influx of hydrocarbons until they were above the blowout preventer stack. We understand that the regulations in effect at the time of the alleged violations provide for fines of up to \$35,000 per day per violation. We have appealed the INCs to the IBLA. In January 2012, the IBLA, in response to our and the BSEE's joint request, suspended the appeal and ordered us and the BSEE to file notice within 15 days after the conclusion of the MDL and, within 60 days after the MDL court issues a final decision, to file a proposal for further action in the appeal. The BSEE has announced that the INCs will be reviewed for possible imposition of civil penalties once the appeal has ended. The BSEE has stated that this is the first time the Department of the Interior has issued INCs directly to a contractor that was not the well's operator.

Various other investigations have been or may be critical of the services we provided on the Deepwater Horizon. In addition, as part of its criminal investigation, the DOJ is examining certain aspects of our conduct after the incident, including with respect to record-keeping, record retention, post-incident testing and modeling and the retention thereof, securities filings, and public statements by us or our employees, to evaluate whether there has been any violation of federal law.

Our contract with BP Exploration relating to the Macondo well generally provides for our indemnification by BP Exploration for certain potential claims and expenses relating to the Macondo well incident. BP Exploration, in connection with filing its claims with respect to the MDL proceeding, asked that court to declare that it is not liable to us in contribution, indemnification or otherwise with respect to liabilities arising from the Macondo well incident. Other defendants in the litigation have generally denied any obligation to contribute to any liabilities arising from the Macondo well incident. In January 2012, the court in the MDL proceeding entered an order in response to our and BP's motions for summary judgment regarding certain indemnification matters. The court held that BP is required to indemnify us for third-party compensatory claims, or actual damages, that arise from pollution or contamination that did not originate from our property or equipment located above the surface of the land or water, even if we are found to be grossly negligent. The court also held that BP does not owe us indemnity for punitive damages or for civil penalties under the CWA, if any, and that fraud could void the indemnity on public policy grounds. The court in the MDL proceeding deferred ruling on whether our indemnification from BP covers penalties or fines under the OCSLA, whether our alleged breach of our contract with BP Exploration would invalidate the indemnity, and whether we committed an act that materially increased the risk to or prejudiced the rights of BP so as to invalidate the indemnity.

The rulings in the MDL proceeding regarding the indemnities are based on maritime law and may not bind the determination of similar issues in lawsuits not comprising a part of the MDL proceedings. Accordingly it is possible that different conclusions with respect to indemnities will be reached by other courts.

Indemnification for criminal fines or penalties, if any, may not be available if a court were to find such indemnification unenforceable as against public policy. In addition, certain state laws, if deemed to apply, would not allow for enforcement of indemnification for gross negligence, and may not allow for enforcement of indemnification of persons who are found to be negligent with respect to personal injury claims.

BP's public filings indicate that BP has recognized in excess of \$40 billion in pre-tax charges, excluding offsets for settlement payments received from certain defendants in the MDL, as a result of the Macondo well incident. BP's public filings also indicate that the amount of, among other things, certain natural resource damages with respect to certain OPA claims, some of which may be included in such charges, cannot be reliably estimated as of the dates of those filings. We may not be insured with respect to civil or criminal fines or penalties, if any, pursuant to the terms of our insurance policies.

We are currently unable to fully estimate the impact the Macondo well incident will have on us. We cannot predict the outcome of the many lawsuits and investigations relating to the Macondo well incident, including orders and rulings of the court that impact the MDL, whether the MDL will proceed to trial, the results of any such trial, the final settlement arrangement between BP and the PSC, the effect that settlement may have on claims against us, or whether we might settle with one or more of the parties to any lawsuit or investigation. At the request of the court, in late February 2012 we participated in a series of discussions with the Magistrate Judge in the MDL relating to whether the MDL could be settled. Although these discussions did not result in a settlement, we recorded a \$300 million liability during the first quarter of 2012, for an estimated loss contingency relating to the MDL. This loss contingency, which is included in "Other liabilities" on the condensed consolidated balance sheet as of September 30, 2012 and in "Cost of services" on the condensed consolidated statement of operations for the nine months ended September 30, 2012, represents a loss contingency that is probable and for which a reasonable estimate of loss or range of loss can be made. There are additional loss contingencies relating to the Macondo well incident that are reasonably possible but for which we cannot make a reasonable estimate. Given the numerous potential developments relating to the MDL and other lawsuits and investigations, which could occur at any time, we may adjust our estimated loss contingency in the future. Liabilities arising out of the Macondo well incident could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

The adoption of any future federal, state, or local laws or implementing regulations imposing reporting obligations on, or limiting or banning, the hydraulic fracturing process could make it more difficult to complete natural gas and oil wells and could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

We are a leading provider of hydraulic fracturing services. Various federal legislative and regulatory initiatives have been undertaken which could result in additional requirements or restrictions being imposed on hydraulic fracturing operations. For example, the Department of Interior has issued proposed regulations that would apply to hydraulic fracturing operations on wells that are subject to federal oil and gas leases and that would impose requirements regarding the disclosure of chemicals used in the hydraulic fracturing process as well as requirements to obtain certain federal approvals before proceeding with hydraulic fracturing at a well site. These regulations, if adopted, would establish additional levels of regulation at the federal level that could lead to operational delays and increased operating costs. At the same time, legislation and/or regulations have been adopted in several states that require additional disclosure regarding chemicals used in the fracturing process but that include protections for proprietary information. Legislation and/or regulations are being considered at the state and local level that could impose further chemical disclosure or other regulatory requirements (such as restrictions on the use of certain types of chemicals or prohibitions on hydraulic fracturing operations in certain areas) that could affect our operations. In addition, governmental authorities in various foreign countries where we have provided or may provide hydraulic fracturing services have imposed or are considering imposing various restrictions or conditions that may affect hydraulic fracturing operations.

We are one of several unrelated companies who received a subpoena from the Office of the New York Attorney General, dated June 17, 2011. The subpoena sought information and documents relating to, among other things, natural gas development and hydraulic fracturing. We have provided information in response to the Attorney General's requests.

The adoption of any future federal, state, local, or foreign laws or implementing regulations imposing reporting obligations on, or limiting or banning, the hydraulic fracturing process could make it more difficult to complete natural gas and oil wells and could have a material adverse effect on our liquidity, consolidated results of operations, and consolidated financial condition.

Our operations are subject to political and economic instability, risk of government actions, and cyber attacks that could have a material adverse effect on our consolidated results of operations and consolidated financial condition.

We are exposed to risks inherent in doing business in each of the countries in which we operate. Our operations are subject to various risks unique to each country that could have a material adverse effect on our consolidated results of operations and consolidated financial condition. With respect to any particular country, these risks may include:

- political and economic instability, including:
 - civil unrest, acts of terrorism, force majeure, war, or other armed conflict;
 - inflation; and
 - currency fluctuations, devaluations, and conversion restrictions; and
- governmental actions that may:
 - result in expropriation and nationalization of our assets in that country;
 - result in confiscatory taxation or other adverse tax policies;
 - limit or disrupt markets, restrict payments, or limit the movement of funds;
 - result in the deprivation of contract rights; and
 - result in the inability to obtain or retain licenses required for operation.

For example, due to the unsettled political conditions in many oil-producing countries, our operations, revenue, and profits are subject to the adverse consequences of war, the effects of terrorism, civil unrest, strikes, currency controls, and governmental actions. These and other risks described above could result in the loss of our personnel or assets, cause us to evacuate our personnel from certain countries, cause us to increase spending on security worldwide, disrupt financial and commercial markets, including the supply of and pricing for oil and natural gas, and generate greater political and economic instability in some of the geographic areas in which we operate. Areas where we operate that have significant risk include, but are not limited to: the Middle East, North Africa, Azerbaijan, Colombia, Indonesia, Kazakhstan, Mexico, Nigeria, Russia, and Venezuela. In addition, any possible reprisals as a consequence of military or other action, such as acts of terrorism in the United States or elsewhere, could have a material adverse effect on our business, consolidated results of operations, and consolidated financial condition.

Our operations are also subject to the risk of cyber attacks. If our systems for protecting against cybersecurity risks prove not to be sufficient, we could be adversely affected by, among other things, loss or damage of intellectual property, proprietary information, or customer data, having our business operations interrupted, and increased costs to prevent, respond to, or mitigate cybersecurity attacks. These risks could have a material adverse effect on our business, consolidated results of operations, and consolidated financial condition.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

Following is a summary of our repurchases of our common stock during the three months ended September 30, 2012.

Period	Total Number of Shares Purchased (a)	Average Price Paid per Share	Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs	Maximum Number (or Approximate Dollar Value) of Shares that may yet be Purchased Under the Program (b)
July 1 - 31	18,492	\$29.49	—	\$ —
August 1 - 31	6,741	\$34.16	—	\$ —
September 1 - 30	9,806	\$35.20	—	\$ —
Total	35,039	\$31.99	—	\$ 1,731,208,803

- (a) All of the 35,039 shares purchased during the three months ended September 30, 2012, were acquired from employees in connection with the settlement of income tax and related benefit withholding obligations arising from vesting in restricted stock grants. These shares were not part of a publicly announced program to purchase common shares.
- (b) Our Board of Directors has authorized a plan to repurchase our common stock from time to time. During the third quarter of 2012, we did not repurchase shares of our common stock pursuant to that plan. We had authorization remaining to repurchase up to a total of approximately \$1.7 billion of our common stock.

Item 3. Defaults Upon Senior Securities

None.

Item 4. Mine Safety Disclosures

Our barite and bentonite mining operations, in support of our fluid services business, are subject to regulation by the federal Mine Safety and Health Administration under the Federal Mine Safety and Health Act of 1977. Information concerning mine safety violations or other regulatory matters required by section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act and Item 104 of Regulation S-K (17 CFR 229.104) is included in Exhibit 95 to this quarterly report.

Item 5. Other Information

None.

Item 6. Exhibits

	10.1	Executive Agreement (Jeffrey A. Miller) (incorporated by reference to Exhibit 10.1 of Halliburton's Form 8-K filed September 21, 2012, File No. 1-3492).
*	12.1	Statement Regarding the Computation of Ratio of Earnings to Fixed Charges.
*	31.1	Certification of Chief Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
*	31.2	Certification of Chief Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
**	32.1	Certification of Chief Executive Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
**	32.2	Certification of Chief Financial Officer pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
*	95	Mine Safety Disclosures
*	101.INS	XBRL Instance Document
*	101.SCH	XBRL Taxonomy Extension Schema Document
*	101.CAL	XBRL Taxonomy Extension Calculation Linkbase Document
*	101.LAB	XBRL Taxonomy Extension Label Linkbase Document
*	101.PRE	XBRL Taxonomy Extension Presentation Linkbase Document
*	101.DEF	XBRL Taxonomy Extension Definition Linkbase Document
*		Filed with this Form 10-Q
**		Furnished with this Form 10-Q

SIGNATURES

As required by the Securities Exchange Act of 1934, the registrant has authorized this report to be signed on behalf of the registrant by the undersigned authorized individuals.

HALLIBURTON COMPANY

/s/ Mark A. McCollum

Mark A. McCollum
Executive Vice President and
Chief Financial Officer

/s/ Evelyn M. Angelle

Evelyn M. Angelle
Senior Vice President and
Chief Accounting Officer

Date: October 23, 2012

EXHIBIT 12.1

HALLIBURTON COMPANY
Computation of Ratio of Earnings to Fixed Charges
(Unaudited)
(Millions of dollars, except ratios)

	Nine Months Ended September 30, 2012	Year Ended December 31				
		2011	2010	2009	2008	2007
Earnings available for fixed charges:						
Income from continuing operations before income taxes	\$ 2,923	\$ 4,449	\$ 2,655	\$ 1,682	\$ 3,849	\$ 3,447
Add:						
Distributed earnings from equity in unconsolidated affiliates	3	13	13	17	30	43
Fixed charges	317	384	402	361	232	222
Subtotal	3,243	4,846	3,070	2,060	4,111	3,712
Less:						
Equity in earnings of unconsolidated affiliates	8	20	20	16	50	57
Total earnings available for fixed charges	\$ 3,235	\$ 4,826	\$ 3,050	\$ 2,044	\$ 4,061	\$ 3,655
Fixed charges:						
Interest expense	\$ 230	\$ 268	\$ 308	\$ 297	\$ 167	\$ 168
Rental expense representative of interest	87	116	94	64	65	54
Total fixed charges	\$ 317	\$ 384	\$ 402	\$ 361	\$ 232	\$ 222
Ratio of earnings to fixed charges	10.2	12.6	7.6	5.7	17.5	16.5

Section 302 Certification

I, David J. Lesar, certify that:

1. I have reviewed this quarterly report on Form 10-Q for the quarter ended September 30, 2012 of Halliburton Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: October 23, 2012

/s/ David J. Lesar
David J. Lesar
Chief Executive Officer
Halliburton Company

Section 302 Certification

I, Mark A. McCollum, certify that:

1. I have reviewed this quarterly report on Form 10-Q for the quarter ended September 30, 2012 of Halliburton Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: October 23, 2012

/s/ Mark A. McCollum
Mark A. McCollum
Chief Financial Officer
Halliburton Company

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

This certification is provided pursuant to § 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. § 1350, and accompanies the Quarterly Report on Form 10-Q for the period ended September 30, 2012 of Halliburton Company (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report").

I, David J. Lesar, Chief Executive Officer of the Company, certify that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ David J. Lesar

David J. Lesar

Chief Executive Officer

Date: October 23, 2012

**CERTIFICATION PURSUANT TO
18 U.S.C. SECTION 1350
AS ADOPTED PURSUANT TO
SECTION 906 OF THE SARBANES-OXLEY ACT OF 2002**

This certification is provided pursuant to § 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. § 1350, and accompanies the Quarterly Report on Form 10-Q for the period ended September 30, 2012 of Halliburton Company (the "Company") as filed with the Securities and Exchange Commission on the date hereof (the "Report").

I, Mark A. McCollum, Chief Financial Officer of the Company, certify that:

- (1) The Report fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (2) The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

/s/ Mark A. McCollum

Mark A. McCollum
Chief Financial Officer

Date: October 23, 2012

EXHIBIT 95

Mine Safety Disclosures

Under the Dodd-Frank Wall Street Reform and Consumer Protection Act, each operator of a mine is required to include certain mine safety results in its periodic reports filed with the SEC. The operation of our mines is subject to regulation by the federal Mine Safety and Health Administration (MSHA) under the Federal Mine Safety and Health Act of 1977 (Mine Act). Below, we present the following items regarding certain mining safety and health matters for the three months ended September 30, 2012:

- total number of violations of mandatory health or safety standards that could significantly and substantially contribute to the cause and effect of a mine safety or health hazard under section 104 of the Mine Act for which we have received a citation from MSHA;
- total number of orders issued under section 104(b) of the Mine Act, which covers violations that had previously been cited under section 104(a) that, upon follow-up inspection by MSHA, are found not to have been totally abated within the prescribed time period, which results in the issuance of an order requiring the mine operator to immediately withdraw all persons (except certain authorized persons) from the mine;
- total number of citations and orders for unwarrantable failure of the mine operator to comply with mandatory health or safety standards under Section 104(d) of the Mine Act;
- total number of flagrant violations (i.e., reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably could have been expected to cause, death or serious bodily injury) under section 110(b)(2) of the Mine Act;
- total number of imminent danger orders (i.e., the existence of any condition or practice in a mine which could reasonably be expected to cause death or serious physical harm before such condition or practice can be abated) issued under section 107(a) of the Mine Act;
- total dollar value of proposed assessments from MSHA under the Mine Act;
- total number of mining-related fatalities; and
- total number of pending legal actions before the Federal Mine Safety and Health Review Commission involving such mine.

HALLIBURTON COMPANY
Mine Safety Disclosures
Three Months Ended September 30, 2012
(Unaudited)
(Whole dollars)

Operation/ MSHA Identification Number⁽¹⁾	Section 104 Citations	Section 104(b)Orders	104(d)Citations and Orders	Section 110(b) (2)Violations	Section 107(a)Orders	Proposed MSHA Assessments⁽²⁾	Fatalities	Pending Legal Actions
BPM Colony Mill/4800070	—	—	—	—	—	\$ —	—	—
BPM Colony Mine/4800889	—	—	—	—	—	—	—	—
BPM Lovell Mill/4801405	—	—	—	—	—	—	—	—
BPM Lovell Mine/4801016	—	—	—	—	—	—	—	—
Corpus Christi Grinding Plant/4104010	1	—	—	—	—	—	—	—
Dunphy Mill/2600412	1	—	—	—	—	—	—	—
Lake Charles Plant/1601032	—	—	—	—	—	—	—	—
Larose Grinding Plant/1601504	4	—	—	—	—	—	—	—
Rossi Jig Plant/2602239	—	—	—	—	—	—	—	—
Total	6	—	—	—	—	\$ —	—	—

(1) The definition of a mine under section 3 of the Mine Act includes the mine, as well as other items used in, or to be used in, or resulting from, the work of extracting minerals, such as land, structures, facilities, equipment, machines, tools, and preparation facilities. Unless otherwise indicated, any of these other items associated with a single mine have been aggregated in the totals for that mine.

(2) Amounts included are the total dollar value of proposed or outstanding assessments received from MSHA on or before October 16, 2012 regardless of whether the assessment has been challenged or appealed, for citations and orders occurring during the three months ended September 30, 2012.

In addition, as required by the reporting requirements regarding mine safety included in §1503(a)(2) of the Dodd-Frank Act, the following is a list for the three months ended September 30, 2012, of each mine of which we or a subsidiary of ours is an operator, that has received written notice from MSHA of:

(a) a pattern of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of mine health or safety hazards under §104(e) of the Mine Act:

None; or

(b) the potential to have such a pattern:

None.

Citations and orders can be contested and appealed, and as part of that process, are sometimes reduced in severity and amount, and are sometimes dismissed. The number of citations, orders, and proposed assessments vary by inspector and also vary depending on the size and type of the operation.