UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 8-K

Current Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): January 24, 2011

HALLIBURTON COMPANY

(Exact Name of Registrant as Specified in Its Charter)

Delaware (State or Other Jurisdiction of Incorporation)

001-03492 (Commission File Number)

3000 North Sam Houston Parkway East Houston, Texas (Address of Principal Executive Offices) No. 75-2677995 (IRS Employer Identification No.)

77032

(Zip Code)

(281) 871-2699

(Registrant's Telephone Number, Including Area Code)

Not Applicable (Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

o Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

o Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

o Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

o Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

INFORMATION TO BE INCLUDED IN REPORT

Item 2.02. Results of Operations and Financial Condition

On January 24, 2011, registrant issued a press release entitled "Halliburton Announces Fourth Quarter Earnings of \$0.68 Per Diluted Share From Continuing Operations"

The text of the Press Release is as follows:

HALLIBURTON ANNOUNCES FOURTH QUARTER EARNINGS OF \$0.68 PER DILUTED SHARE FROM CONTINUING OPERATIONS

HOUSTON, Texas – Halliburton (NYSE:HAL) announced today that income from continuing operations for the fourth quarter of 2010 was \$625 million, or \$0.68 per diluted share, compared to \$485 million, or \$0.53 per diluted share, in the third quarter. Net income for the fourth quarter of 2010 was \$605 million, or \$0.66 per diluted share. Included in net income for the fourth quarter was a charge to discontinued operations of \$17 million, after-tax, or \$0.02 per diluted share, related to an indemnity payment on behalf of KBR for a settlement agreement reached with the Federal Government of Nigeria. This compares to net income for the third quarter of 2010 of \$544 million, or \$0.60 per diluted share.

Consolidated revenue in the fourth quarter of 2010 was \$5.2 billion, compared to \$4.7 billion in the third quarter of 2010. This increase was attributable to continued strength in United States land and improved international results, as all geographic regions experienced sequential revenue growth during the period. Consolidated operating income was \$980 million in the fourth quarter of 2010, compared to \$818 million in the third quarter of 2010. A non-cash impairment charge for an oil and gas property negatively impacted third quarter of 2010 operating income by \$50 million.

Halliburton's revenue was \$18.0 billion for the full year 2010, an increase of 22% from the full year 2009, and consolidated operating income was \$3.0 billion, an increase of 51% from the full year 2009. Income from continuing operations for the full year 2010 was \$1.8 billion, or \$1.97 per diluted share, compared to 2009 income from continuing operations of \$1.2 billion, or \$1.28 per diluted share. These increases were largely attributable to the improved North America business, with higher activity in the unconventional natural gas and oil basins more than offsetting restrained international markets and the effects of the suspension of deepwater activity in the Gulf of Mexico.

Commenting on 2010 results, Dave Lesar, chairman, president, and chief executive officer said, "I am very pleased with our 2010 results. Beyond the dramatic recovery in the North America market, our performance reflects the successful execution of our strategy and our commitment to deliver superior growth and returns to our shareholders.

"During the fourth quarter, we achieved double-digit sequential revenue and operating income growth in both North America and international operations as we continued to experience strong demand for our services in North America and improvement in activity in a number of international markets.

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"In North America, revenue and operating income increased 10% sequentially, outpacing the United States rig count growth of 4%. The increase in horizontal drilling and activity in liquids-rich plays continued to drive service intensity leading to the highest United States revenue in the company's history. This 10% sequential growth is particularly noteworthy given the significant offsetting impact on revenue and operating income due to the fourth quarter decrease of activity in the Gulf of Mexico.

"With the third quarter completion of the Macondo relief effort, we experienced a significant fourth quarter decline in revenue and income in the Gulf of Mexico resulting in a quarterly loss in our Gulf of Mexico operations. We continue to believe that prospects for a recovery in the Gulf of Mexico will remain uncertain through the first half of 2011 and perhaps the full year. However, I believe it is prudent to maintain all of our infrastructure and most of our headcount in anticipation of a rebound in the Gulf. This may result in ongoing losses in the Gulf of Mexico until the rig count recovers.

"During the fourth quarter, we continued to realize pricing improvements that served to offset increased costs in areas such as labor, freight, and materials. Our United States land operations experienced continued improved profitability in the fourth quarter. We are focused on capturing efficiencies through our supply chain and in the field through the reinvention of our service delivery platform, which we believe will result in sustaining our North American margin leadership position.

"Looking into 2011, operators in North America continue to make the exploitation of unconventional resources the focus of their investment. Development of these resources requires expansive well programs resulting in longer-term contracting arrangements for some services. We continue to expect that we can improve prices in select basins where the demand for our integrated services is robust. This will provide us with growth opportunities in revenue and operating income in 2011.

"I am very pleased with our results on the international front. Key markets including Norway, West Africa, Iraq, and Algeria experienced increased activity. While pricing remains competitive across all regions, operating income improved as we benefitted from activity increases and the typical year-end impact of software and direct sales. We expect activity increases to continue while we experience the usual seasonal decline in software and direct sales in the first quarter.

"We continue to win significant additional awards in Iraq. We, therefore, are investing heavily in our infrastructure and incurring mobilization costs. I am pleased to announce that we were modestly profitable in the fourth quarter in Iraq, several quarters ahead of schedule. We now have nearly 600 employees in Iraq with a plan to have 1,200 employees in 2011 to handle the work we have been awarded.

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"Despite the macroeconomic trends that support a more constructive spending outlook, international pricing remains competitive. However, the improving oil consumption demand levels combined with the industry's declining spare capacity provides a more favorable outlook for oil services and technologies in 2011 and beyond.

"Given the excellent prospects we see in the Eastern Hemisphere, we are going to leverage opportunities to bring our technology and supply chain closer to the customer in international markets. We have started a major reinvestment and expansion of our technology and manufacturing capacity. This significant investment underscores our belief in the major future opportunities we see in deepwater and unconventional plays throughout the world. This expansion will ensure we are able to meet the goals we have set for growth and shareholder return.

"In 2010, we increased our market position by leveraging our broad-base of technologies to deliver compelling solutions to our global customers. We are excited about the market opportunities in 2011, and we will continue to build on this success to put us in a unique position to benefit from the upcoming cycle," concluded Lesar.

2010 Fourth Quarter Results

Completion and Production

Completion and Production (C&P) revenue in the fourth quarter of 2010 was \$3.0 billion, an increase of \$330 million, or 12%, from the third quarter of 2010. Continued strength in North America and improved market conditions in Africa accounted for the majority of this increase.

C&P operating income in the fourth quarter of 2010 was \$688 million, an increase of \$79 million, or 13%, over the third quarter of 2010. North America C&P operating income increased \$60 million as increased demand for production enhancement services and some pricing improvement outweighed typical weather-related seasonality in the Rockies. Latin America C&P operating income decreased \$4 million, as higher activity in Colombia was offset by lower vessel activity and weather-related issues in Mexico. Europe/Africa/CIS C&P operating income increased \$21 million, with higher activity levels in Norway, improved vessel utilization in Angola, and increased completion tool sales in Algeria offsetting weather-related issues in Russia and reduced activity in Nig eria. Middle East/Asia C&P operating income was relatively flat as higher activity in Iraq and increased completion tool sales in Southeast Asia were offset by reduced completions demand in the Middle East.

Drilling and Evaluation

Drilling and Evaluation (D&E) revenue in the fourth quarter of 2010 was \$2.2 billion, an increase of \$165 million, or 8%, from the third quarter of 2010. The typical year-end seasonality of higher demand for Landmark and direct sales was partially offset by significant activity declines in the Gulf of Mexico and Eurasia.

D&E operating income in the fourth quarter of 2010 was \$354 million, an increase of \$83 million, or 31%, from the third quarter of 2010. Excluding the impact of the non-cash impairment charge for an oil and gas property in the third quarter of 2010, D&E operating income increased \$33 million, or 10%. North America D&E operating income was flat for the quarter, as the decline in the Gulf of Mexico offset higher land activity. Latin America D&E operating income increased \$5 million, due to increased software sales and demand for fluid services across the region. Europe/Africa/CIS D&E operating income increased \$7 million, reflecting higher software sales across the region and the recommencement of several projects in Algeria. Excluding the impact of the non-cash impairment charge for an oil and gas property in the third quarter of 2010, Middle East/Asia D&E operating income increased \$22 million on higher activity in Iraq and increased direct sales in Asia.

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Significant Recent Events and Achievements

- Halliburton has been awarded a contract by ConocoPhillips for directional drilling, logging-while-drilling, and surface data logging services to help develop the high temperature Jasmine discovery in the central North Sea. Halliburton is an industry leader in technologies developed for ultra high pressure and high temperature environments.
- Halliburton announced the introduction of a first-of-its-kind fracture fluid system comprised of materials sourced entirely from the food industry. The solution, which will be marketed under the trade name CleanStim[™] Formulation, is an integral part of the company's new CleanSuite[™] line of products. CleanStim[™] effectively sets a new standard for how unconventional resources may be accessed and produced in the future. Halliburton also launched a new microsite designed to provide the public with information related to the identity and common uses of the additives and constituents generally involved in the hydraulic fracturing process.
- Halliburton completed the acquisition of Professional Wireline Rentals, LLC, an equipment rental and services company that specializes in high pressure applications, with a particular focus on wireline pressure control equipment and frac valve/flowback equipment. This acquisition will complement our leading well intervention services in the Boots & Coots product service line.
- Halliburton confirmed the resolution of a previously disclosed investigation by the Federal Government of Nigeria related to Halliburton's former subsidiary KBR, Inc. Pursuant to this agreement, all lawsuits and charges against KBR and Halliburton corporate entities and associated persons have been withdrawn.

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Founded in 1919, Halliburton is one of the world's largest providers of products and services to the energy industry. With more than 55,000 employees in approximately 70 countries, the company serves the upstream oil and gas industry throughout the lifecycle of the reservoir – from locating hydrocarbons and managing geological data, to drilling and formation evaluation, well construction and completion, and optimizing production through the life of the field. Visit the company's Web site at <u>www.halliburton.com</u>.

NOTE: The statements in this press release that are not historical statements, including statements regarding future financial performance, are forwardlooking statements within the meaning of the federal securities laws. These statements are subject to numerous risks and uncertainties, many of which are beyond the company's control, which could cause actual results to differ materially from the results expressed or implied by the statements. These risks and uncertainties include, but are not limited to: results of litigation and investigations; actions by third parties, including governmental agencies; changes in the demand for or price of oil and/or natural gas can be significantly impacted by weakness in the worldwide economy; consequences of audits and investigations by domestic and foreign government agencies and leg islative bodies and related publicity and potential adverse proceedings by such agencies; indemnification and insurance matters; protection of intellectual property rights; compliance with environmental laws; changes in government regulations and regulatory requirements, particularly those related to offshore oil and gas exploration, radioactive sources, explosives, chemicals, hydraulic fracturing services and climate-related initiatives; compliance with laws related to income taxes and assumptions regarding the generation of future taxable income; risks of international operations, including risks relating to unsettled political conditions, war, the effects of terrorism, and foreign exchange rates and controls, and doing business with national oil companies; weather-related issues, including the effects of hurricanes and tropical storms; changes in capital spending by customers; delays or failures by customers to make payments owed to us; execution of long-term, fixed-price contracts; impairment of oil and gas properties; structural changes in the oil and natural gas industry; maintaining a highly skilled workforce; availability of raw materials; and integration of acquired businesses and operations of joint ventures. Halliburton's Form 10-K for the year ended December 31, 2009, Form 10-Q for the quarter ended September 30, 2010, recent Current Reports on Form 8-K, and other Securities and Exchange Commission (SEC) filings discuss some of the important risk factors identified that may affect Halliburton's business, results of operations, and financial condition. Halliburton undertakes no obligation to revise or update publicly any forward-looking statements for any reason.

HALLIBURTON COMPANY Condensed Consolidated Statements of Operations (Millions of dollars and shares except per share data) (Unaudited)

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Income (loss) from discontinued operations, net(0.02) (a)-(0.02)Net income per share\$0.67\$0.27\$(0.02)Diluted income per share attributable to company shareholders: Income from continuing operations Income (loss) from discontinued operations, net\$0.68\$0.27\$\$0Net income per share\$0.68\$0.27\$\$00Net income per share\$0.66\$0.27\$00Basic weighted average common shares outstanding910903903903903	shareholders:								
Net income per share\$0.67\$0.27\$()Diluted income per share attributable to company shareholders:Income from continuing operations\$0.68\$0.27\$()Income (loss) from discontinued operations, net(0.02) (a)-()()()()Net income per share\$0.66\$0.27\$()()Basic weighted average common shares outstanding910903()()()		\$	0.69	\$	0.27	\$	0.53		
Diluted income per share attributable to company shareholders: Income from continuing operations\$0.68\$0.27\$(0Income (loss) from discontinued operations, net(0.02) (a)-(0(a)-(a)Net income per share\$0.66\$0.27\$(a)Basic weighted average common shares outstanding910903903903	Income (loss) from discontinued operations, net		(0.02) (a))	_		0.07(b)		
shareholders: \$ 0.68 \$ 0.27 \$ 0 Income from continuing operations, net (0.02) (a) - 0 Net income per share \$ 0.66 \$ 0.27 \$ 0 Basic weighted average common shares outstanding 910 903 903	Net income per share	\$	0.67	\$	0.27	\$	0.60		
Income from continuing operations \$ 0.68 \$ 0.27 \$ 0 Income (loss) from discontinued operations, net (0.02) (a) - 0 Net income per share \$ 0.66 \$ 0.27 \$ 0 Basic weighted average common shares outstanding 910 903 903 903	Diluted income per share attributable to company								
Income (loss) from discontinued operations, net(0.02) (a)-0Net income per share\$0.66\$0.27\$0Basic weighted average common shares outstanding910903903903	shareholders:								
Net income per share\$0.66\$0.27\$()Basic weighted average common shares outstanding910903903	Income from continuing operations	\$			0.27	\$	0.53		
Basic weighted average common shares outstanding 910 903	Income (loss) from discontinued operations, net		(0.02) (a))	-		0.07(b)		
	Net income per share	\$	0.66	\$	0.27	\$	0.60		
	Basic weighted average common shares outstanding		910		903		910		
Diluted weighted average common shares outstanding 915 906	Diluted weighted average common shares outstanding		915		906		912		

(a) Includes, among other items, a charge of \$17 million, after-tax, related to an indemnity payment on behalf of KBR for a settlement agreement reached with the Federal Government of Nigeria.

(b) Includes, among other items, \$62 million of income due to the finalization of a United States tax matter with the Internal Revenue Service.

See Footnote Table 1 for a list of significant items included in operating income.

HALLIBURTON COMPANY Condensed Consolidated Statements of Operations (Millions of dollars and shares except per share data) (Unaudited)

	Year Ended December				
	 2010		2009		
Revenue:					
Completion and Production	\$ 9,997	\$	7,419		
Drilling and Evaluation	7,976		7,256		
Total revenue	\$ 17,973	\$	14,675		
Operating income:					
Completion and Production	\$ 2,032	\$	1,016		
Drilling and Evaluation	1,213		1,183		
Corporate and other	(236)		(205)		
Total operating income	3,009		1,994		
Interest expense, net of interest income of \$11 and \$12	(297)		(285)		
Other, net	(57) (a	ı)	(27)		
Income from continuing operations before income taxes	2,655		1,682		
Provision for income taxes	(853) (t)	(518)		
Income from continuing operations	1,802		1,164		
Income (loss) from discontinued operations, net	40(c)		(9)		
Net income	\$ 1,842	\$	1,155		
Noncontrolling interest in net income of subsidiaries	(7)		(10)		
Net income attributable to company	\$ 1,835	\$	1,145		
Amounts attributable to company shareholders:					
Income from continuing operations	\$ 1,795	\$	1,154		
Income (loss) from discontinued operations, net	40(c)		(9)		
Net income attributable to company	\$ 1,835	\$	1,145		
Basic income per share attributable to company					
shareholders:					
Income from continuing operations	\$ 1.98	\$	1.28		
Income (loss) from discontinued operations, net	0.04(c)		(0.01)		
Net income per share	\$ 2.02	\$	1.27		
Diluted income per share attributable to company					
shareholders:					
Income from continuing operations	\$ 1.97	\$	1.28		
Income (loss) from discontinued operations, net	0.04(c)		(0.01)		
Net income per share	\$ 2.01	\$	1.27		
Basic weighted average common shares outstanding	908		900		
Diluted weighted average common shares outstanding	911		902		

(a) Includes, among other items, a \$31 million non-tax deductible, foreign currency loss associated with the devaluation of the Venezuelan Bolívar Fuerte.

(b) Includes, among other items, \$10 million of additional tax expense for local Venezuelan income tax purposes as a result of a taxable gain created by the devaluation of the Bolívar Fuerte on Halliburton's net United States dollar-denominated monetary assets and liabilities in Venezuela.

(c) Includes, among other items, \$62 million of income due to the finalization of a United States tax matter with the Internal Revenue Service and a charge of \$17 million, after-tax, related to an indemnity payment on behalf of KBR for a settlement agreement reached with the Federal Government of Nigeria.

See Footnote Table 3 for a list of significant items included in operating income.

HALLIBURTON COMPANY Condensed Consolidated Balance Sheets (Millions of dollars) (Unaudited)

	December 31				
		2010		2009	
Assets					
Current assets:					
Cash and equivalents	\$	1,398	\$	2,082	
Receivables, net		3,924		2,964	
Inventories, net		1,940		1,598	
Investments in marketable securities		653		1,312	
Other current assets		971		682	
Total current assets		8,886		8,638	
Property, plant, and equipment, net		6,842		5,759	
Goodwill		1,315		1,100	
Other assets		1,254		1,041	
Total assets	\$	18,297	\$	16,538	
Liabilities and Shareholders' Equity					
Current liabilities:					
Accounts payable	\$	1,139	\$	787	
Accrued employee compensation and benefits		716		514	
Current maturities of long-term debt		_		750	
Other current liabilities		902		838	
Total current liabilities		2,757		2,889	
Long-term debt		3,824		3,824	
Other liabilities		1,329		1,068	
Total liabilities		7,910		7,781	
Company's shareholders' equity		10,373		8,728	
Noncontrolling interest in consolidated subsidiaries		14		29	
Total shareholders' equity		10,387		8,757	
Total liabilities and shareholders' equity	\$	18,297	\$	16,538	

HALLIBURTON COMPANY Condensed Consolidated Statements of Cash Flows (Millions of dollars) (Unaudited)

	Year Ended December 31				
	2010	2009			
Cash flows from operating activities:					
Net income	\$ 1,842	\$ 1,155			
Adjustments to reconcile net income to net cash from operations:					
Depreciation, depletion, and amortization	1,119	931			
Payments related to KBR TSKJ matters	(177)	(417)			
Other	(572)	737			
Total cash flows from operating activities	2,212	2,406			
Cash flas a franciscus ting a sticition					
Cash flows from investing activities:	(2.000)	(1.004)			
Capital expenditures	(2,069) 643	(1,864)			
Sales (purchases) of investments in marketable securities, net		(1,320)			
Acquisitions, net of cash acquired Other	(523) 194	(55) 154			
	_	_			
Total cash flows from investing activities	(1,755)	(3,085)			
Cash flows from financing activities:					
Proceeds from long-term borrowings, net of offering costs	_	1,975			
Payments on long-term borrowings	(790)	(31)			
Payment of dividends to shareholders	(327)	(324)			
Other	` 3	50			
Total cash flows from financing activities	(1,114)	1,670			
Effect of exchange rate changes on cash	(27)	(33)			
		(33)			
Increase (decrease) in cash and equivalents	(684)	958			
Cash and equivalents at beginning of period	2,082	1,124			
Cash and equivalents at end of period	\$ 1,398	\$ 2,082			

HALLIBURTON COMPANY Revenue and Operating Income Comparison By Segment and Geographic Region (Millions of dollars) (Unaudited)

	Three Months Ended							
		ıber 31	September 3	30				
Revenue by geographic region:		2010	2009	2010				
Completion and Production:								
North America	\$	1,918	\$ 916	\$ 1,7	706			
Latin America		217	205	2	208			
Europe/Africa/CIS		516	423	4	437			
Middle East/Asia		334	274	3	304			
Total		2,985	1,818	2,6	655			
Drilling and Evaluation:								
North America		713	519	6	675			
Latin America		382	334	3	360			
Europe/Africa/CIS		550	574	5	510			
Middle East/Asia		530	441	4	465			
Total		2,175	1,868	2,0	010			
Total revenue by region:								
North America		2,631	1,435	2,3	381			
Latin America		599	539	5	568			
Europe/Africa/CIS		1,066	997	9	947			
Middle East/Asia		864	715	7	769			
Operating income by geographic region (excluding Corporate and other):								
Completion and Production:								
North America	\$	518	\$ 45		458			
Latin America		24	20		28			
Europe/Africa/CIS		94	62		73			
Middle East/Asia		52	43		50			
Total		688	170	6	509			
Drilling and Evaluation:								
North America		114	58		115			
Latin America		54	28		49 66			
Europe/Africa/CIS		73	109		66			
Middle East/Asia		113	117		41			
Total		354	312	2	271			
Total operating income by region:		000	400	-				
North America		632	103		573			
Latin America		78	48		77			
Europe/Africa/CIS		167	171		139			
Middle East/Asia		165	160		91			

See Footnote Table 1 for a list of significant items included in operating income.

HALLIBURTON COMPANY Revenue and Operating Income Comparison By Segment and Geographic Region (Millions of dollars) (Unaudited)

Revenue by geographic region: 2010 2009 Completion and Production: \$ 6,183 \$ 3,589 Latin America 8.39 887 883 887 Europe/Africa/CIS 1,797 1,771 1,178 1,177 Indial Evaluation: 9,997 7,419 2,044 2,073 North America 2,644 2,073 2,117 2,177 2,171 2,177 2,171 2,177 2,171 2,177 2,172 2,177 2,177 2,172 2,177 2,177 2,177 2,177 2,172 2,183 3,003 2,844 3,003 2,844 3,003 2,845 3,013		Year Ended December 3 2010 2009			ber 31
North America \$ 6,183 \$ 3,589 Latin America 839 887 Europe/Africa/CIS 1,777 1,771 Middle East/Asia 1,178 1,172 Drilling and Evaluation: 9,997 7,071 North America 2,644 2,073 Latin America 1,330 1,234 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total Momerica 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Middle East/Asia 3,003 2,884 Middle East/Asia 3,01 3,115 Middle East/Asia 1,03 2,72 Latin America 1,15 172 Europe/Africa/CIS 3,01 3,115 Middle East/Asia 103 2,57 Total 2,032	Revenue by geographic region:				2009
North America \$ 6,183 \$ 3,589 Latin America 839 887 Europe/Africa/CIS 1,777 1,771 Middle East/Asia 1,178 1,172 Drilling and Evaluation: 9,997 7,711 North America 2,644 2,073 Latin America 1,330 1,234 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total Momerica 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Middle East/Asia 3,003 2,884 Middle East/Asia 3,01 3,115 Middle East/Asia 3,01 3,115 Middle East/Asia 1,93 2,57 Total 2,032 1,016 Middle East/Asia 193 2,57 Total 2,032 <t< td=""><td>Completion and Production:</td><td></td><td></td><td></td><td></td></t<>	Completion and Production:				
Europe/Africa/CIS 1,797 1,771 Middle East/Asia 1,178 1,172 Drilling and Evaluation: 2,644 2,073 North America 2,644 2,073 Latin America 2,644 2,073 Latin America 2,139 1,234 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total by revenue by region: 7 7 North America 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Middle East/Asia 3,003 2,884 Middle East/Asia 115 172 Europe/Africa/CIS 301 315 Protection and Production: 115 172 North America 193 257 Total 2,032 1,016 Drilling and Evaluation: 175 178	North America	\$	6,183	\$	3,589
Middle East/Asia 1,178 1,172 Total 9,997 7,419 Drilling and Evaluation: 2,644 2,073 North America 1,390 1,294 Europe/Africa/CIS 2,117 2,117 Total 7,976 7,256 Total by revenue by region: 7,976 7,256 North America 8,827 5,662 Latin America 8,827 5,662 Total by revenue by region: 3,914 3,948 Middle East/Asia 3,003 2,884 Middle East/Asia 3,003 2,884 Operating income by geographic region 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Completion and Production: Separating income by geographic region (excluding Corporate and other): 2,032 1,016 Completion and Production: 115 172 North America 133 257 Total 2,032 1,016 Drilling and Evaluation: 101 315 </td <td>Latin America</td> <td></td> <td>839</td> <td></td> <td>887</td>	Latin America		839		887
Total 9,997 7,419 Drilling and Evaluation: 2,644 2,073 Latin America 2,644 2,073 Latin America 1,390 1,294 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total by revenue by region: 7,976 7,256 North America 8,827 5,662 Latin America 8,827 5,662 Latin America 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other): 2 Completion and Production: \$ 1,423 \$ North America \$ 1,423 \$ 272 Latin America \$ 1,423 </td <td>Europe/Africa/CIS</td> <td></td> <td>1,797</td> <td></td> <td>1,771</td>	Europe/Africa/CIS		1,797		1,771
Drilling and Evaluation: 2,644 2,073 North America 1,390 1,294 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total y revenue by region: 8,827 5,662 North America 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other): Completion and Production: North America \$ 1,423 \$ Completion and Production: 301 315 315 Middle East/Asia 193 257 101 133 257 Total 193 257 1016 2,032 1,016 Drilling and Evaluation: 133 135 137 137 North America 453 178 137 137 Latin Am	Middle East/Asia		1,178		1,172
North Åmerica 2,644 2,073 Latin Åmerica 1,390 1,294 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total by revenue by region: 8,827 5,662 North America 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Competion and Production: S 1,423 \$ 2,72 Latin America \$ 1,35	Total		9,997		7,419
Latin America 1,390 1,294 Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total by revenue by region: 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other): 7,72 Completion and Production: 5 1,423 5 272 Latin America 5 1,423 5 272 Europe/Africa/CIS 301 315 315 Middle East/Asia 133 257 156 Total 2,032 1,016 115 172 Europe/Africa/CIS 301 315 315 Middle East/Asia 193 257 157 Total 2,032 1,016 116 Drilling and Evaluation: 453 178 187 Rutin America 453 178 184	Drilling and Evaluation:				
Europe/Africa/CIS 2,117 2,177 Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total by revenue by region: 8,827 5,662 Latin America 8,827 2,268 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other): Completion and Production: 5 1,423 \$ 272 Latin America 115 172 174 115 172 Latin America \$ 1,423 \$ 272 131 135 172 Middle East/Asia 103 135 172 153 172 Europe/Africa/CIS 301 315 172 1016 1315 172 Middle East/Asia 193 257 101 2,032 1,016 1315 172 Drilling and Evaluation: - 193 257 187	North America		2,644		2,073
Middle East/Asia 1,825 1,712 Total 7,976 7,256 Total by revenue by region: 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region excluding Corporate and other): Completion and Production: North America 115 172 Europe/Africa/CIS 301 315 Middle East/Asia 193 257 Total 2,032 1,016 Drilling and Evaluation: 175 187 North America 453 178 Latin America 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 438 Total 2,232 1,016 Drilling and Evaluation: 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 <td< td=""><td>Latin America</td><td></td><td>1,390</td><td></td><td>1,294</td></td<>	Latin America		1,390		1,294
Total 7,976 7,256 Total by revenue by region: 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other): Completion and Production: North America 115 172 Europe/Africa/CIS 301 315 Middle East/Asia 193 257 Total 2,032 1,016 Drilling and Evaluation: 175 187 North America 453 178 Latin America 175 187 Drilling and Evaluation: 175 187 North America 453 178 Latin America 283 380 Middle East/Asia 302 438 Total 1,213 1,113 Drailing and evaluation: 1876 450 Latin America 283 380 Middle East/	Europe/Africa/CIS		2,117		2,177
Total by revenue by region: 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other):	Middle East/Asia		1,825		1,712
North Àmerica 8,827 5,662 Latin America 2,229 2,181 Europe/Africa/CIS 3,914 3,948 Middle East/Asia 3,003 2,884 Operating income by geographic region (excluding Corporate and other): Completion and Production:	Total		7,976		7,256
Latin America2,2292,181Europe/Africa/CIS3,9143,948Middle East/Asia3,0032,884Operating income by geographic region (excluding Corporate and other):Completion and Production:\$1,423\$North America\$1,423\$2,722Latin America1151722115Europe/Africa/CIS3013115311Middle East/Asia193257257Total2,0321,0162,0321,016Drilling and Evaluation:175187178North America175187183Europe/Africa/CIS3024383380Middle East/Asia3024383380Total1,2131,1831,183Total1,2131,1831,183Total operating income by region:1,876450North America1,876450Latin America2,90359Europe/Africa/CIS584695	Total by revenue by region:				
Europe/Africa/CIS3,9143,948Middle East/Asia3,0032,884Operating income by geographic region (excluding Corporate and other):Completion and Production:\$1,423\$272North America\$1,423\$272Latin America115172115172Europe/Africa/CIS301315315Middle East/Asia19325720321,016Drilling and Evaluation:2,0321,016101North America453178187Europe/Africa/CIS283380380Middle East/Asia302438380Total1,2131,183104Total1,2131,183104Total1,2131,183104Total1,2131,183104Total1,2131,183104Total1,2131,183104Total1,2131,183104Total1,2131,183104Total operating income by region:1,876450Latin America1,876450140Latin America290359359Latin America290359354Europe/Africa/CIS584695584			8,827		5,662
Middle East/Asia3,0032,884Operating income by geographic region (excluding Corporate and other):Completion and Production:North America\$ 1,423\$ 272Latin America115172Europe/Africa/CIS301315Total2,0321,016Drilling and Evaluation:175187North America453178Europe/Africa/CIS302438Total202438Total1,2131,183Total operating income by region:1,876450Latin America1,2131,183Total operating income by region:1,876450Latin America2,90359359Europe/Africa/CIS584695	Latin America		2,229		2,181
Operating income by geographic region (excluding Corporate and other):Completion and Production:S1,423S272North America115115172Europe/Africa/CIS301315315Middle East/Asia193257257Total2,0321,016Drilling and Evaluation:453178North America453178Latin America175187Europe/Africa/CIS283380Middle East/Asia302438Total1,2131,183Total1,2131,183Total1,2131,183Total1,2131,183Total1,2131,183Total operating income by region:1,876450North America1,876450Latin America290359Europe/Africa/CIS584695	Europe/Africa/CIS		3,914		3,948
Cexcluding Corporate and other): Vorth America S 1,423 S 272 Latin America \$ 1,423 \$ 272 Latin America \$ 1,015 172 Europe/Africa/CIS \$ 301 257 Total \$ 2,032 1,016 Drilling and Evaluation: \$ 2,032 1,016 North America 453 178 187 Latin America \$ 283 380 Middle East/Asia \$ 302 438 Total \$ 1,876 430 Total operating income by region: \$ 1,876 450 Latin America \$ 290 359 North America \$ 290 359 Europe/Africa/CIS \$	Middle East/Asia		3,003		2,884
Cexcluding Corporate and other): Vorth America S 1,423 S 272 Latin America \$ 1,423 \$ 272 Europe/Africa/CIS \$ 301 315 315 Total \$ 2,032 1,016 301 1,016 Drilling and Evaluation: \$ 2,032 1,016 301 1,016 North America 453 178 1,876 1,876 1,876 380					
Cexcluding Corporate and other): Vorth America S 1,423 S 272 Latin America \$ 1,423 \$ 272 Europe/Africa/CIS \$ 301 315 315 Total \$ 2,032 1,016 301 1,016 Drilling and Evaluation: \$ 2,032 1,016 301 1,016 North America 453 178 1,876 1,876 1,876 380					
Completion and Production: S 1,423 \$ 272 North America 115 172 115 172 Latin America 301 315 315 301 315 Middle East/Asia 193 257 2032 1,016 2,032 1,016 Drilling and Evaluation: 2,032 1,016 175 187 187 North America 453 175 187 380 380 380 Latin America 283 380 380 380 380 380 Middle East/Asia 302 438 302 438 380 380 Total 1,213 1,183 1,83 380 38					
North America \$ 1,423 \$ 272 Latin America 115 172 Europe/Africa/CIS 301 315 Middle East/Asia 193 257 Total 2,032 1,016 Drilling and Evaluation: 453 178 North America 453 178 Latin America 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 438 Total 283 380 Middle East/Asia 302 438 Total 302 438 Total 302 438 Total operating income by region: 1,876 450 Latin America 290 359 Europe/Africa/CIS 584 695					
Latin America 115 172 Europe/Africa/CIS 301 315 Middle East/Asia 193 257 Total 2,032 1,016 Drilling and Evaluation: 453 178 North America 453 178 Latin America 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 438 Total 1,213 1,183 Total 102 438 Middle East/Asia 302 438 Total 1,213 1,183 Total operating income by region: 1,876 450 North America 1,90 359 Europe/Africa/CIS 1,876 450 Latin America 290 359 Europe/Africa/CIS 584 695	Completion and Production:				
Europe/Africa/CIS 301 315 Middle East/Asia 193 257 Total 2,032 1,016 Drilling and Evaluation: 453 178 North America 453 178 Latin America 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 438 Total 302 438 Total 302 438 Europe/Africa/CIS 302 438 Total 1,213 1,183 Total operating income by region: 1 450 North America 290 359 Europe/Africa/CIS 584 695	North America	\$		\$	
Middle East/Asia193257Total2,0321,016Drilling and Evaluation:North America453178Latin America175187Europe/Africa/CIS283380Middle East/Asia302438Total1,2131,183Total operating income by region:1,876450North America290359Europe/Africa/CIS584695			-		
Total2,0321,016Drilling and Evaluation:North America453178Latin America175187Europe/Africa/CIS283380Middle East/Asia302438Total1,2131,183Total operating income by region:1,876450North America290359Europe/Africa/CIS584695	•				
Drilling and Evaluation: 453 178 North America 453 178 Latin America 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 438 Total 1,213 1,183 Total operating income by region: 1 1,876 450 Latin America 290 359 Europe/Africa/CIS 584 695	Middle East/Asia		193		257
North America 453 178 Latin America 175 187 Europe/Africa/CIS 283 380 Middle East/Asia 302 438 Total 1,213 1,183 Total operating income by region: 1 1 North America 290 359 Europe/Africa/CIS 584 695	Total		2,032		1,016
Latin America175187Europe/Africa/CIS283380Middle East/Asia302438Total1,2131,183Total operating income by region:1,876450North America290359Europe/Africa/CIS584695	Drilling and Evaluation:				
Europe/Africa/CIS283380Middle East/Asia302438Total1,2131,183Total operating income by region:1,876450North America290359Europe/Africa/CIS584695	North America		453		178
Middle East/Asia302438Total1,2131,183Total operating income by region:1,876450North America290359Europe/Africa/CIS584695	Latin America				187
Total1,2131,183Total operating income by region:1,876450North America1,876450Latin America290359Europe/Africa/CIS584695	Europe/Africa/CIS		283		380
Total operating income by region:North America1,876450Latin America290359Europe/Africa/CIS584695	Middle East/Asia		302		438
North America 1,876 450 Latin America 290 359 Europe/Africa/CIS 584 695	Total		1,213		1,183
Latin America 290 359 Europe/Africa/CIS 584 695	Total operating income by region:				
Europe/Africa/CIS 584 695			1,876		450
	Latin America		290		359
Middle East/Asia495695	Europe/Africa/CIS				695
	Middle East/Asia		495		695

See Footnote Table 3 for a list of significant items included in operating income.

FOOTNOTE TABLE 1

HALLIBURTON COMPANY Items Included in Operating Income (Millions of dollars except per share data) (Unaudited)

	-	Three Months Ended December 31, 2010				Three Mor December		Three Months Ended September 30, 2010				
	Opera Inco	0		After TaxOperatingAfter Taxper ShareIncomeper Share			Operating Income		fter Tax er Share			
Completion and Production: Latin America Receivables settlement	\$	_	\$	_	\$	(3)	\$	_ 2	\$	\$		
Drilling and Evaluation: Latin America Receivables settlement		_		_		(12)	(0.))1)	_		_	
Middle East/Asia Impairment of oil and gas property		_		_				_	(50)		(0.04)	

FOOTNOTE TABLE 2

HALLIBURTON COMPANY Adjusted Operating Income By Segment and Geographic Region (Millions of dollars) (Unaudited)

	Three Months Ended						
		Decen	nber 31	Septemb			
Adjusted operating income by geographic region: (a) (b)		2010	2009		2	010	
Completion and Production:							
North America	\$	518	\$	45	\$	458	
Latin America		24		23		28	
Europe/Africa/CIS		94		62		73	
Middle East/Asia		52		43		50	
Total		688		173		609	
Drilling and Evaluation:							
North America		114		58		115	
Latin America		54		40		49	
Europe/Africa/CIS		73		109		66	
Middle East/Asia		113		117		91	
Total		354		324		321	
Total operating income by region:							
North America		632		103		573	
Latin America		78		63		77	
Europe/Africa/CIS		167		171		139	
Middle East/Asia		165		160		141	

(a) Management believes that operating income adjusted for a non-cash impairment charge for an oil & gas property and the receivables settlement is useful to investors to assess and understand operating performance, especially when comparing current results with previous periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the Company's normal operating results. Management analyzes operating income without the impact of the non-cash impairment charge for the oil and gas property and the receivables settlement as an indicator of ongoing operating performance, to identify underlying trends in the business, and to establish segment and region operational goals. The adjustments remove the effect of the expenses.

(b) Adjusted operating income for each segment and region is calculated as: "Operating income" less "Items Included in Operating Income."

FOOTNOTE TABLE 3

HALLIBURTON COMPANY Items Included in Operating Income (Millions of dollars except per share data) (Unaudited)

	Year Ended December 31, 2010				Year Decembe		
	Opera Incc	-		After Tax per Share	Operating Income		After Tax per Share
Completion and Production:							
North America							
Employee separation costs	\$	-	\$	_	\$ (19)) \$	(0.02)
Latin America							
Employee separation costs		-		-	(7)		-
Receivables settlement		-		-	(3))	-
Europe/Africa/CIS							
Employee separation costs		-		_	(5))	-
Middle East/Asia							
Employee separation costs		-		_	(3))	_
Drilling and Evaluation:							
North America							
Employee separation costs		-		_	(13))	(0.01)
Latin America							
Employee separation costs		-		_	(8)		(0.01)
Receivables settlement		-		_	(12))	(0.01)
Europe/Africa/CIS							
Employee separation costs		-		_	(8))	(0.01)
Middle East/Asia							
Impairment of oil and gas property		(50)		(0.04)	-		-
Employee separation costs		-		—	(5))	_
Corporate and other:							
Employee separation costs		_		_	(5))	_

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Conference Call Details

Halliburton (NYSE:HAL) will host a conference call on Monday, January 24, 2011, to discuss the fourth quarter 2010 financial results. The call will begin at 8:00 AM Central Time (9:00 AM Eastern Time).

Halliburton's fourth quarter press release will be posted on the Halliburton Web site at <u>www.halliburton.com</u>. Please visit the Web site to listen to the call live via webcast. In addition, you may participate in the call by telephone at (703) 639-1124. A passcode is not required. Attendees should log-in to the webcast or dial-in approximately 15 minutes prior to the call's start time.

A replay of the conference call will be available on Halliburton's Web site for seven days following the call. Also, a replay may be accessed by telephone at (703) 925-2533, passcode 1490746.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

HALLIBURTON COMPANY

Date: January 25, 2011

By:

/s/ Bruce A. Metzinger Bruce A. Metzinger Assistant Secretary