

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (date of earliest event reported)

JANUARY 27, 2000

Halliburton Company
(Exact name of registrant as specified in its charter)

State or other jurisdiction of incorporation	Commission File Number	IRS Employer Identification Number
Delaware	1-3492	No. 75-2677995

3600 Lincoln Plaza
500 North Akard Street
Dallas, Texas 75201-3391
(Address of principal executive offices)

Registrant's telephone number,
including area code - 214/978-2600

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INFORMATION TO BE INCLUDED IN REPORT

Item 5. Other Events

The registrant may, at its option, report under this item any events, with respect to which information is not otherwise called for by this form, that the registrant deems of importance to security holders.

On January 27, 2000 registrant issued a press release entitled "Halliburton Reports \$.17 Per Share Operating Earnings For 1999 Fourth Quarter," pertaining to, among other things, the announcement that registrant's 1999 fourth quarter net income was \$235 million (\$.53 per share diluted), which included an extraordinary gain of \$159 million net of taxes (\$.36 per share diluted) on the sale of registrant's 49% interest in Ingersoll-Dresser Pump. Excluding the extraordinary gain, registrant's 1999 fourth quarter operating net income was \$76 million (\$.17 per share diluted) compared to \$66 million (\$.15 per share diluted) in the year ago quarter. Revenues for the 1999 fourth quarter were \$3.8 billion, down 12% from the 1998 fourth quarter.

Item 7. Financial Statements and Exhibits

List below the financial statements, pro forma financial information and exhibits, if any, filed as part of this report.

(c) Exhibits.

Exhibit 20 - Press release dated January 27, 2000.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

HALLIBURTON COMPANY

Date: January 28, 2000

By: /s/ Susan S. Keith

Susan S. Keith
Vice President and Secretary

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EXHIBIT INDEX

Exhibit Number	Description	Sequentially Numbered Page
20	Press Release of January 27, 2000 Incorporated by Reference	5 of 9

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HALLIBURTON REPORTS \$.17 PER SHARE OPERATING EARNINGS
FOR 1999 FOURTH QUARTER

DALLAS, Texas -- Halliburton Company (NYSE:HAL) today announces 1999 fourth quarter net income of \$235 million (\$.53 per share diluted), which includes an extraordinary gain of \$159 million net of taxes (\$.36 per share diluted) on the sale of Halliburton's 49 percent interest in Ingersoll-Dresser Pump. Excluding the extraordinary gain, Halliburton's 1999 fourth quarter operating net income was \$76 million (\$.17 per share diluted) compared to \$58 million (\$.13 per share diluted) in the 1999 third quarter and \$66 million (\$.15 per share diluted) in the year ago quarter. Revenues for the 1999 fourth quarter increased seven percent sequentially to \$3.8 billion, down 12 percent from the year earlier quarter.

For the full year, Halliburton's 1999 revenues were \$14.9 billion, down from 1998 revenues of \$17.4 billion. Net income was \$265 million (\$.60 per share diluted) in 1999 before the extraordinary item, the effects of an accounting change and special credits. This compares to \$731 million (\$1.67 per share diluted) before special charges in 1998.

The Energy Services Group's 1999 fourth quarter revenues of \$1.9 billion increased 10 percent sequentially and were up in all three business units. This was led by Landmark Graphics, up by 22 percent, and Halliburton Energy Services, up eight percent. Compared to the year ago quarter, revenues for this business segment declined 14 percent. In the U.S., 1999 fourth quarter revenues increased 17 percent sequentially and increased seven percent over the prior year quarter. Halliburton Energy Services' U.S. revenues increased 26 percent sequentially. Internationally, revenues increased seven percent sequentially and decreased 22 percent compared to the prior year. International revenues represented 69 percent of the segment's 1999 fourth quarter total.

The Energy Services Group's fourth quarter 1999 operating income of \$60 million increased seven percent sequentially, with Halliburton Energy Services

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Halliburton Company

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up 45 percent and Landmark Graphics up 245 percent, offset by a 90 percent decline at Brown & Root Energy Services. Compared to the prior year's quarter, operating income for this segment decreased 50 percent as improvements in U.S. markets were more than offset by weakness in international markets.

The Engineering and Construction Group's revenues were \$1.2 billion in the 1999 fourth quarter, down from \$1.3 billion a year earlier. Operating income for this business segment was \$40 million for the quarter compared to \$50 million in the year ago quarter. Revenues and operating income at Brown & Root Services were significantly higher than the prior year's quarter resulting from increased activity levels supporting the U.S. Army in the Balkans. Financial results at Kellogg Brown & Root were lower due to reduced spending by downstream petroleum industry customers and timing delays affecting some projects.

The Dresser Equipment Group's 1999 fourth quarter operating income increased 79 percent to \$109 million from \$61 million in the prior year, while revenues declined four percent. All product service lines experienced significant increases in operating income due to the benefits of cost reductions and restructuring activities, and finished the year with positive momentum for continued strong performance.

Excluding Dresser Rand and IDP, Halliburton's backlog was \$9.5 billion at December 31, 1999, down four percent sequentially and seven percent below the year earlier level of \$10.2 billion. However, with higher crude oil prices and an improved outlook for the petroleum industry, a number of significant projects are in the offing to improve backlog, such as the recently announced deepwater development projects of the Barracuda and Caratinga fields in offshore Brazil valued at more than \$2.5 billion.

Recently, Halliburton Company business units were awarded a number of significant new contracts, including :

- o A Kellogg Brown & Root consortium has been awarded a \$1.5 billion lump-sum contract by Malaysia LNG TIGA Sdn. Bhd. to

expand an LNG complex into what will be the largest such facility in the world.

- o Brown & Root Energy Services was selected for a \$175 million EPC contract by TM Power Ventures, a joint venture of TECO Power Services Corporate and Mosbacher Power Partners.

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Halliburton has continued, despite market conditions, to aggressively spend to develop new technologies, leaving the company poised to meet opportunities as activity picks up. Halliburton is strategically focused on utilizing the breadth of our product service lines to develop technologies in an integrated environment, which results in total solutions for Halliburton's clients.

"While other companies comment about a multilateral completion here and there, Halliburton's Sperry-Sun Drilling has achieved the installation of its 200th multilateral system" said Dick Cheney, Halliburton Company's chief executive officer. "Also, of the top 22 producing wells in the Gulf of Mexico, all but three were completed by Halliburton Energy Services. Our record speaks for itself."

During the 1999 fourth quarter, Halliburton Company accomplished a number of significant technological milestones, including:

- o The first expandable casing from our Enventure joint venture with Shell was installed on a project in the Gulf of Mexico. This success is the first step into a technology that has the potential to revolutionize the drilling industry.
- o Field trials of Halliburton's new Ex-Tension Pac (high rate water pack technology) have resulted in more than double the anticipated production rates. This technology will be rolled out globally this year and can be used to increase productivity even in economically challenged fields and locations where high pressure pumping equipment is not readily available.

"Halliburton's continued strong capital spending targeted on emerging technologies, combined with its extensive worldwide operational infrastructure and broad array of products and services, position it well for 2000 and beyond," said Dick Cheney.

"My optimism is bolstered by strong worldwide economic conditions, increasing worldwide demand for crude oil, good balance of crude oil demand with supply from both OPEC and non-OPEC producers, and strong current crude oil and natural gas prices that are providing excellent cash flows for Halliburton's customers. These customers plan to increase their worldwide 2000 spending by slightly more than 10 percent, which will likely be most evidenced in Halliburton's performance in the second half of the year," added Cheney.

Halliburton Company, founded in 1919, is the world's largest provider of products and services to the petroleum and energy industries. The company serves its customers with a broad range of products and services through its Energy Services Group, Engineering and Construction Group and Dresser Equipment Group business segments. The company's World Wide Web site can be accessed at <http://www.halliburton.com>.

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HALLIBURTON COMPANY
Consolidated Statements of Income
(Unaudited)

	Quarter Ended December 31		Twelve Months Ended December 31	
	1999	1998	1999	1998
Millions of dollars except per share data				
Revenues				
Energy Services Group	\$ 1,865	\$ 2,180	\$ 6,999	\$ 9,009
Engineering and Construction Group	1,161	1,330	5,314	5,495
Dresser Equipment Group	745	779	2,585	2,849
	-----	-----	-----	-----
Total revenues	\$ 3,771	\$ 4,289	\$ 14,898	\$ 17,353
	=====	=====	=====	=====
Operating income				
Energy Services Group	\$ 60	\$ 121	\$ 222	\$ 971
Engineering and Construction Group	40	50	203	237
Dresser Equipment Group	109	61	249	248
Special charges and credits	-	(35)	47	(980)
General corporate	(21)	(20)	(71)	(79)
	-----	-----	-----	-----
Total operating income	188	177	650	397
Interest expense				
	(36)	(41)	(144)	(137)
Interest income				
	6	7	76	28
Foreign currency losses, net				
	(7)	(2)	(8)	(12)
Other nonoperating, net				
	6	-	(19)	3
	-----	-----	-----	-----
Income (loss) before income taxes, minority interests, extraordinary item, and change in accounting method	157	141	555	279
Provision for income taxes				
	(61)	(61)	(214)	(245)
Minority interest in net income of subsidiaries				
	(20)	(14)	(43)	(49)
	-----	-----	-----	-----
Income (loss) before extraordinary item and change in accounting method	76	66	298	(15)
Extraordinary gain from sale of IDP, net				
	159	-	159	-
Cumulative effect of change in accounting method, net				
	-	-	(19)	-
	-----	-----	-----	-----
Net income (loss)	\$ 235	\$ 66	\$ 438	\$ (15)
	=====	=====	=====	=====
Basic income (loss) per share:				
Before extraordinary item and change in accounting method	\$ 0.17	\$ 0.15	\$ 0.68	\$ (0.03)
Extraordinary item	0.36	-	0.36	-
Change in accounting method	-	-	(0.04)	-
	-----	-----	-----	-----
Net income (loss)	\$ 0.53	\$ 0.15	\$ 1.00	\$ (0.03)
	=====	=====	=====	=====
Diluted income (loss) per share:				
Before extraordinary item and change in accounting method	\$ 0.17	\$ 0.15	\$ 0.67	\$ (0.03)
Extraordinary item	0.36	-	0.36	-
Change in accounting method	-	-	(0.04)	-
	=====	=====	=====	=====
Net income (loss)	\$ 0.53	\$ 0.15	\$ 0.99	\$ (0.03)
	=====	=====	=====	=====

HALLIBURTON COMPANY
Supplemental Financial Information
Millions of dollars
(Unaudited)

Dresser Equipment Group Information

	Twelve Months Ended December 31	
	1999	1998
Revenues		
Compression & Pumping *	\$ 1,208	\$ 1,288
Continuing Dresser Equipment Group	1,377	1,561
	\$ 2,585	\$ 2,849
	=====	=====
Operating income		
Compression & Pumping *	\$ 115	\$ 121
Continuing Dresser Equipment Group	134	127
	\$ 249	\$ 248
	=====	=====

* Compression & Pumping included Dresser-Rand on fully consolidated basis and Halliburton's 49% interest in Ingersoll-Dresser Pump earnings before tax.

Selected Financial Information for Dresser-Rand
Included in Halliburton Company

	Twelve Months Ended December 31, 1999
Revenues	\$ 1,173
Operating income	79
Depreciation, depletion, and amortization	39
Capital expenditures	34
Backlog	704
	Balance as of December 31, 1999
Accounts receivable	\$ 320
Inventory	281
Fixed assets, net	178
Accounts payable	118