SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

DATE OF REPORT (date of earliest event reported)

JULY 26, 2000

Halliburton Company (Exact name of registrant as specified in its charter)

State or other jurisdiction of incorporation Commission File Number

IRS Employer Identification

Number

Delaware

1-3492

No. 75-2677995

3600 Lincoln Plaza 500 North Akard Street Dallas, Texas 75201-3391 (Address of principal executive offices)

Registrant's telephone number, including area code - 214/978-2600

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INFORMATION TO BE INCLUDED IN REPORT

Item 5. Other Events

The registrant may, at its option, report under this item any events, with respect to which information is not otherwise called for by this form, that the registrant deems of importance to security holders.

On July 26, 2000 registrant issued a press release entitled "Halliburton Announces Second Quarter Earnings of 17 Cents Per Share," pertaining to, among other things, an announcement that registrant's 2000 second quarter net income was \$75 million (\$0.17 per share diluted) compared to \$83 million (\$0.19 per share diluted) in the second quarter of 1999. Revenues from continuing operations were \$2.9 billion in the 2000 second quarter, about the same as the 2000 first quarter.

Item 7. Financial Statements and Exhibits

List below the financial statements, pro forma financial information and exhibits, if any, filed as part of this report.

> (c) Exhibits.

> > Exhibit 20 - Press release dated July 26, 2000.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

HALLIBURTON COMPANY

Date: July 26, 2000 By: /s/ Susan S. Keith

Susan S. Keith

Vice President and Secretary

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EXHIBIT INDEX

Exhibit Number

Description

Sequentially Numbered Page

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Press Release of July 26, 2000 Incorporated by Reference

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Vice President-Investor Relations

214/978-2691

HALLIBURTON ANNOUNCES SECOND QUARTER EARNINGS OF 17 CENTS PER SHARE

Dallas, Texas - Halliburton Company (NYSE:HAL) reported today that the company's 2000 second quarter net income was \$75 million (\$0.17 per share diluted) compared to \$83 million (\$0.19 per share diluted) in the 1999 second quarter.

Revenues from continuing operations were \$2.9 billion in the 2000 second quarter, about the same as the 2000 first quarter. Compared to the year-ago quarter, a 13 percent increase in the Energy Services Group's revenues substantially offset a 29 percent decrease in the Engineering and Construction Group's revenues.

2000 Second Quarter Segment Results

The Energy Services Group business segment's 2000 second quarter revenues were \$1.9 billion, a 13 percent increase over the year-ago quarter and a 10 percent increase sequentially. The Halliburton Energy Services business unit led the business segment with a 24 percent year-over-year quarterly revenue increase and a sequential quarterly improvement of 12 percent. The year-over-year quarterly revenue improvement for the business segment was primarily driven by a 36 percent increase in the U.S. which was complemented by a four percent increase internationally. On a sequential basis, U.S. revenues increased 13 percent, while international revenues were up nine percent. International revenues represented approximately two-thirds of the Energy Service Group's total revenues during the quarter.

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Halliburton Company

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The Energy Services Group's operating income of \$107 million in the 2000 second quarter increased 118 percent over the 1999 second quarter and 73 percent sequentially. The improvements are primarily due to higher capacity utilization and price improvements in Halliburton Energy Services' North American operations where incremental margins were 34 percent compared to the 1999 second quarter and 40 percent sequentially. Increased sales and profitability on software at Landmark Graphics also contributed to the segment's improved operating income. Brown & Root Energy Services' operating income remained slightly above breakeven sequentially due to continued low utilization of manufacturing and fabrication capacities as well as delayed customer projects.

The Engineering and Construction Group business segment's revenues were \$971 million in the 2000 second quarter, a 29 percent decline from the 1999 quarter and a 14 percent decline sequentially. Most of the decline was attributable to reduced customer spending levels associated with Kellogg Brown & Root's downstream petroleum industry business. Operating income from the Engineering and Construction Group in the 2000 second quarter was \$36 million, flat sequentially and down from \$64 million in the 1999 second quarter primarily due to the decline in revenues.

Discontinued Operations

Earlier this year Halliburton announced plans to sell the company's Dresser Equipment Group's business units to sharpen focus on the company's core business activities. Therefore, such businesses are now accounted for as discontinued operations.

Net income from discontinued operations in the 2000 second quarter was \$23 million (\$0.05 per share diluted) compared to \$28 million (\$0.06 per share diluted) in the 1999 second quarter. The decrease is due to the sale of Ingersoll-Dresser Pump and Dresser-Rand in late 1999 and early 2000.

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The sales of the remaining Dresser Equipment Group business units are expected during the fourth quarter of 2000 and the first quarter of 2001.

Technology and Business Successes

During the last three months, Halliburton achieved a number of technology and business successes, including:

- o Halliburton and Petrobras signed contracts totaling more than \$2.5 billion for the development of both the Barracuda and Caratinga deepwater oil fields in Brazil. Work totaling \$1.7 billion will be performed by Halliburton's Brown & Root Energy Services and Halliburton Energy Services business units, and the balance will be performed by Petrobras under a subcontract.
- o Halliburton Energy Services announced that the initial trials of its revolutionary new technology, the Anaconda Advanced Well Construction System, have been successfully completed. Halliburton, along with Statoil of Norway, developed the first phase of this unique technology to economically enhance drainage and recovery of reserves in Statoil's mature North Sea fields.
- o Brown & Root Energy Services completed the installation of the 91,000 ton Malampaya concrete gravity sub-structure offshore Palawan Island in the Philippines. The installation was achieved three months ahead of schedule and marks the first such installation in the South China Sea.
- o Halliburton Energy Services entered into a strategic partnership with GeoMechanics International, Inc. (GMI), bringing together Halliburton's global leadership in logging-while-drilling and directional drilling services and GMI's leadership in providing wellbore stability software and consulting services to the worldwide energy industry.

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- o Halliburton Energy Services launched "Stim Star II" its latest dynamically-positioned stimulation vessel for the deepwater Gulf of Mexico.
- o Brown & Root Services has been awarded a logistical support contract by the U.S. Department of the Navy which is similar to the company's contract with the U.S. Army. The contract provides for personnel, equipment, materials, labor, and travel for immediate response to emergencies caused by natural disasters, military conflict, and/or support of humanitarian assistance.

Dick Cheney Comments

Dick Cheney, Halliburton's chairman of the board and chief executive officer, said, "I am pleased with the strong financial performance of our oil field services related businesses in the 2000 second quarter, particularly their performance in North America. With continued high demand for natural gas and relatively high depletion rates constraining production, we expect future business opportunities to increase. International business is just beginning to recover as the world crude oil supply/demand balance has tightened significantly. Our customers now indicate upward revisions to their exploration, development and production spending budgets to capitalize on the improved oil and gas outlook. Downstream petroleum industry spending, that significantly impacts Halliburton's engineering and construction business, will lag improvements in the upstream marketplace and will likely begin expansion in 2001."

Cheney continued, "As you know, I have announced that I will be resigning from Halliburton effective August 16 to be George W. Bush's vice presidential running mate. I am proud to have had the opportunity to serve Halliburton's shareholders over the past five years, and I have every confidence that Dave Lesar, my successor, will provide excellent future leadership of the company."

Halliburton Company, founded in 1919, is the world's largest provider of products and services to the petroleum and energy industries. The company

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serves its customers with a broad range of products and services through its Energy Services Group and Engineering and Construction Group business segments. The company's World Wide Web site can be accessed at http://www.halliburton.com.

NOTE: In accordance with the Safe Harbor provisions of the Private Securities Litigation Reform Act of 1995, Halliburton Company cautions that statements in this press release which are forward looking and which provide other than historical information, involve risks and uncertainties that may impact the company's actual results of operations. Please see Halliburton's Form 10-Q for the quarter ended March 31, 2000 for a more complete discussion of such risk factors.

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HALLIBURTON COMPANY Consolidated Statements of Income (Unaudited)

(Ghadarea)	Quarter Ended June 30		Six Months Ended June 30	
	2000	1999	2000	1999
			except per share	data
Revenues Energy Services Group Engineering and Construction Group	\$ 1,897 971	\$ 1,681 1,372	\$ 3,620 2,107	\$ 3,434 2,880
Total revenues	\$ 2,868	\$ 3,053 =======	\$ 5,727 ======	\$ 6,314 =======
Operating income Energy Services Group Engineering and Construction Group General corporate Special charges and credits	\$ 107 36 (17)	\$ 49 64 (17) 47	\$ 169 72 (34)	\$ 106 122 (34) 47
Total operating income	126	143	207	241
Interest expense Interest income Foreign currency losses, net Other nonoperating, net	(33) 3 (3) -	(33) 6 3 (26)	(66) 10 (7) -	(68) 37 2 (24)
Income from continuing operations before income taxes, minority interests, and change in accounting method Provision for income taxes Minority interest in net income of subsidiaries	93 (36) (5)	93 (33) (5)	144 (56) (9)	188 (71) (9)
Income from continuing operations before change in accounting method Discontinued operations: Income from discontinued operations Gain on disposal of discontinued operations	52 23 -	55 28 -	79 45 215	108 56 -
Total discontinued operations	23	28	260	56
Cumulative effect of change in accounting method, net	-	-	-	(19)
Net income	\$ 75 =======	\$ 83	\$ 339 =======	\$ 145 =======
Basic income per share: Continuing operations before change in accounting method Income from discontinued operations	\$ 0.12 0.05	\$ 0.13 0.06	\$ 0.18 0.10	\$ 0.25 0.12
Gain on disposal of discontinued operations Change in accounting method	0.17 - -	0.19 - -	0.28 0.49 -	0.37 - (0.04)
Net income	\$ 0.17	\$ 0.19	\$ 0.77	\$ 0.33
Diluted income per share: Continuing operations before change in accounting method Income from discontinued operations	\$ 0.12 0.05	\$ 0.13 0.06	\$ 0.18 0.10	\$ 0.25 0.12
Gain on disposal of discontinued operations Change in accounting method	0.17 - -	0.19 - -	0.28 0.48 -	0.37 - (0.04)
Net income	\$ 0.17 ======	\$ 0.19 ======	\$ 0.76 ======	\$ 0.33 ======
Basic average common shares outstanding Diluted average common shares outstanding	444 449	440 444	443 447	440 443

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HALLIBURTON COMPANY Pro Forma Statements of Income (Unaudited)

(Unaudited)		Quarter Ended June 30		Six Months Ended June 30	
	2000	1999	2000	1999	
	Mill	ions of dollars	except per shar	e data	
Revenues Energy Services Group Engineering and Construction Group Dresser Equipment Group	\$ 1,897 971 354	\$ 1,681 1,372 617	\$ 3,620 2,107 691	\$ 3,434 2,880 1,280	
Total revenues	\$ 3,222 =======	\$ 3,670 ======	\$ 6,418 =======	\$ 7,594 =======	
Operating income Energy Services Group Engineering and Construction Group Dresser Equipment Group General corporate Special charges and credits	\$ 107 36 37 (17)	\$ 49 64 53 (17) 47	\$ 169 72 73 (34)	\$ 106 122 107 (34) 47	
Total operating income	163	196	280	348	
Interest expense Interest income Foreign currency gains, net Other nonoperating, net	(34) 4 (2)	(34) 6 4 (26)	(68) 12 (6)	(70) 38 3 (24)	
Pro forma income before income taxes, minority interests, and change in accounting method Provision for income taxes Minority interest in net income of subsidiaries	131 (51) (5)	146 (53) (10)	218 (85) (9)	295 (113) (18)	
Pro forma income before change in accounting method Cumulative effect of change in accounting method, net	75 -	83	124	164 (19)	
Pro forma net income	\$ 75	\$ 83	\$ 124 =======	\$ 145	
Basic pro forma income per share: Before change in accounting method Change in accounting method	\$ 0.17 -	======= \$ 0.19 -	\$ 0.28 -	\$ 0.37 (0.04)	
Pro forma net income	\$ 0.17 =======	\$ 0.19 =======	\$ 0.28 =======	\$ 0.33 =======	
Diluted pro forma income per share: Before change in accounting method Change in accounting method Pro forma net income	\$ 0.17 - \$ 0.17	\$ 0.19 - \$ 0.19	\$ 0.28 - \$ 0.28	\$ 0.37 (0.04) \$ 0.33	
Basic average common shares outstanding	444	440	443	440	
Diluted average common shares outstanding	449	444	447	443	

Note: The above pro forma financial information is for comparative purposes and is presented on a basis other than generally accepted accounting principles. This pro forma income statement excludes the gain on sale of the Dresser-Rand joint venture and treats Dresser Equipment Group as continuing operations.

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